

FILE NOTATIONS

ntered in NID Pile ocation Map Pinned ard Indexed		Chacked by Chief Approval Letter Disapproval Letter	••••••
COMPLETION DATA: Date Well Completed OWWWTA. GWOSPA.	10/13/78	Location Inspected Bond released State or Fee Land	••••••
BHC Sonic GR	Dual I Lat	ILED GR-N Micro Mi-L Sonic	••

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR

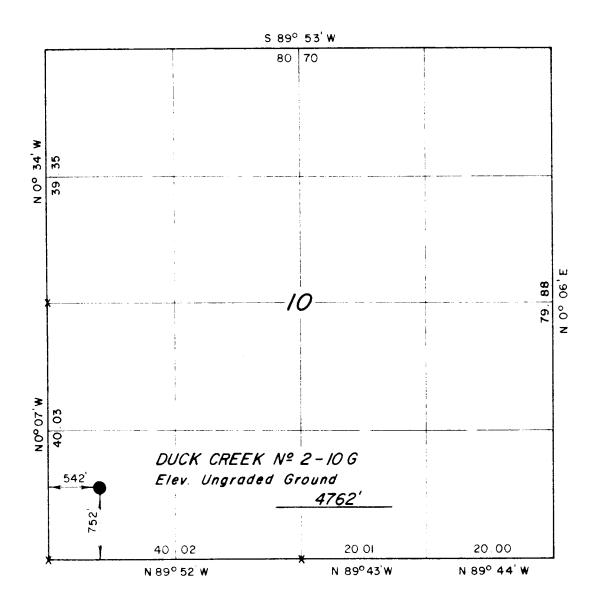
GEOLOGICAL SURVEY

(Other instru-reverse side) s on **UNITED STATES**

	GEOLO	GICAL SURVI	EY			UTAH 270	
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1a. TYPE OF WORK	ILL &X	DEEPEN [PLUG BA		TTE (SUTAGREEMENT	rface)
b. TYPE OF WELL	VELL XX OTHER			NGLE MULTH	PLE	8. FARM OR LEASE I	NAME
WELL _ G	VELL, A.A. OTHER			NE CONTRACTOR		DUCK CRE	EK
	OLEUM CORPORA	TION				9. WELL NO.	
3. ADDRESS OF OPERATOR			:			2-10 10. FIELD AND POOL	OD WILLDAND
P. O. BOX 2	250, BIG PINE Report location clearly and	Y, WYOMIN	IG 83	tate requirements.*)			, OR WILDCAT
At surface				,		WASATCH 11. SEC., T., R., M., O	OR BLK.
At proposed prod. zo	5 42 ' FWL (SW no <i>787</i>	SW)				AND SURVEY OR	AREA
SAME						SEC. 10,	T9S, R20
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE			12. COUNTY OR PARI	SH 13. STATE
			1 16 No	. OF ACRES IN LEASE	17 NO (UINTAH OF ACRES ASSIGNED	UTAH
15. DISTANCE FROM PROP LOCATION TO NEARES	ST.		10. 80	. OF ACRES IN DEASE		HIS WELL	
(Also to nearest del 18. DISTANCE FROM PRO		542 '	19. PR	1240 oposed depth	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, I OR APPLIED FOR, ON TI	DRILLING, COMPLETED,			7500'		ROTARY	
21. ELEVATIONS (Show wh			<u>'</u>	7500	<u> </u>		WORK WILL START*
7 4262' Nat.	GL:					7/78	3
23.]	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM	,	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CE	MENT
12¼"	9-5/8"	36#, K-	5.5	200'	200	SX-	
8-3/4"	9-5/8" 4½"	36#, K- 11.6# K	<u>(-55</u>	7500'	1000		
the Green In Casing Design Min BOP: Some drilling some control the Auxiliary In Stabbing von Run DIL, Chino abnormal Operations	Equip: 2", 3 alve, and vis NL-FDC-GR log l pressures o will begin a se Proposed Program: If odrill or deepen direction	ing as abraulic dond on each ical mud 000 # chok ual mud m s, no cor r problem pprox 7/7	oove. buble th tr weig te ma nonit tes c s ar	e gate BOP. In the graph of the	Test to ppg kill lanticed.	o 1000# pro	ior to ed to y cock,
8IGNED JACK	et Spiege	uan TI	EN EN	GINEERING T	ECHNIC	IAN DATE 5/	25/78
PERMIT NO.				APPROVAL DATE			
APPROVED BY	Maiteur		TLE _A	CTING DISTRICT	ENGINE	ER DATE JU	L 2 5 1978
APPROVED BY	OVAL, IF ANY:	TI	TLEB			artment of Nat	tural Res

Division of Oil, Gas, and Mining *See Instructions On R1588 West North Temple .
Salt Lake City, Utah 84116

T 9 S, R 20 E, S.L.B.& M.



X = Section Corners Located

BELCO PETROLEUM CORP.

Well location, DUCK CREEK Nº 2-10G, located as shown in the SW 1/4 SW 1/4 Section 10, T9S, R 20E, S.L.B.8 M. Uintah County, Utah



THE OF TO CERTIFY THAT THE ARILE PLAT WAS PREPARED FROM THE ARILE PLAT WAS PREPARED FROM THE FOLLOWING THE SAME FROM THE ARILE ARE THOSE ARE THE BEST OF MY KNOWLEDGE AND BELIEF

RESISTERED .ANT BREYOR HEDITATE FOLIAH

BELCO PETRO

UINTAH ENGINEERING & LAND SURVEYING POBOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

Fair

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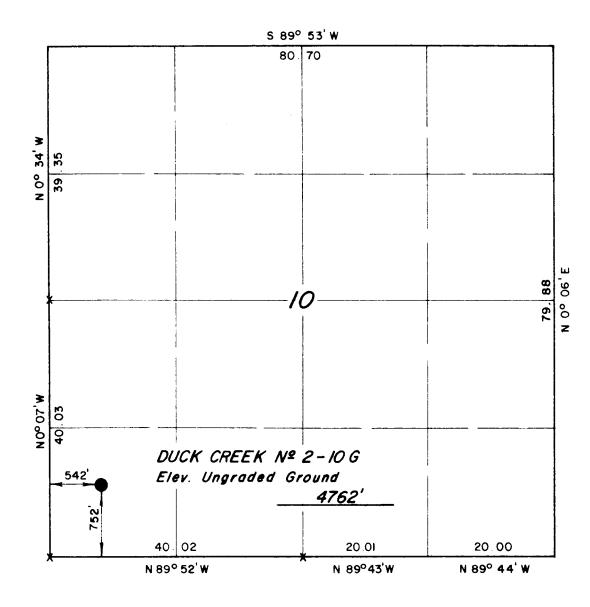
UNITED STATES

	DEPARTMENT	OF THE INT	ERIOR		ſ	5. LEASE DESIGNATION	AND SERIAL NO.
		GICAL SURVEY					
				DI LIC D	A CV	UTAH 27042 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPZ OF WHAT	n for permit T ll 🕾	DEEPEN		LUG BAC		UTE (Surf 7. UNIT AGREEMENT NA	
b. Tips of well	LL tit	Deci En Co	•				
	TELL STHER		SINGLE ZONE	MULTIPL ZONE	Е	8. FARM OR LEASE NAM DUCK CREEK	· /
BELCO PETRO	DLEUM CORPORA	TION				9. WELL NO.	
P. O. BOX 2 4. Location of well (R At surface)	250, BIG PINE eport location clearly and	Y, WYOMING	i /'V/	KHITIVE	3	2-10 10. FIELD AND FOOL, O WASATCH 11. SEC., T., R., M., OR F	V V
752' FSL & At proposed prod. zo:	542' FWL (SW	SW)	/ 周,	11 10 1 10	ila F	AND SURVEY OR AR	
SAME 14. distance in miles	AND DIRECTION FROM NEAR	REST TOWN OR POST O	FFICE.	GAS, & MIN	NG CO	SEC. 10, T 12. COUNTY OR PARISH UINTAH	13. STATE UTAH
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OF LEASE (Also to dearest dri 18. DISTANCE TROM FROM TO NEADERLY WELL, I OR APPLIED FOR, ON TE	T LINE, PT. g. unit line, if engl HOSED LAGATION [®] GHILLING, COMPLETED.	542'	6. NO. OF ACUS 1240 9. PROPOSED DEP	TH		PACKES ASSIGNED HIS WELL RY OR CABLE TOULS	t)
21. ELEVATIONS (Show wh			7500			22. APPROX. DATE WO	WILL START*
4762' Nat.						7/78.	
23.	I	PROPOSED CASING	AND CEMENT	ING PROGRA	M		
SIZE OF HOLE	SIDE OF CASING	WEIGHT PER FOOT	r SETTIN	NG DEPTH		QUANTITY OF CENE	·T
12½" 8-3/4"	9-5/3" 4½"	36#, K-5	5 200 55 750	o'.	200 1000		
Est Log Tog Anticipate the Green R Casing Desi Min BOP:	mation: Uin ps: Green Ri oil in the GRiver at 4779 ign: New cas B", 3000= hyd arface plug a case gel-cheme well.	ver 1879' reen River '. ing as abo raulic dou nd on each	ve. ble gate trip fo	BOP. T r bit.	est t	o 1000# pric	or to

- 2.
- 3.
- 1.
- 5.
- 6.
- 7.
- 8.
- 9.
- 10.

Auxiliary Equip: 2", 3000#	choke manifold and kill line, Kelly cock,
stabbing valve, and visual m	nud monitoring.
Run DIL, CNL-FDC-GR logs, no	cores or DST's are anticipated.
No abnormal pressures or pro	oblems are anticipated.
Operations will begin approx	17/78 and end approx $7/78$.
and the control profited bales w. If the posses	is to deepen or plug back, give data on present productive zone and proposed new productive
rone. If professal is to drill or deepen directionally, give	pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program if the	
24.	ENGINEERING TECHNICIAN 5/25/78
SIONED & JUDIU SHILL AMON	
(This space for rederal or state office the)	APPROVED BY THE DIVISION OF
PERMIT NO. 43-047-30434	APPROVED BY THE SAME APPROVAL DATE OIL, GAS, AND MINING
PERMIT NO.	OIL, GAS, AND WINTER
APPROVED BY	TITLE DATE: 6-/mg
CONDITIONS OF APPROVAL, IF AND I	na 1. /v
	BY: appearation of the fact of the form of the fact of
*56	ee Instructions On Reverse Side

T 9 S, R 20 E, S.L.B.& M.



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.

Well location, DUCK CREEK Nº 2-106, located as shown in the SW 1/4 SW 1/4 Section 10, T9S, R 20E, S.L.B.& M. Uintah County, Utah



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND COMPRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION № 2454

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE		DATE	
1" = 1000'		5 / 23 / 78	
PARTY		REFERENCES	
L.D.T. T.J. J.W.	BFW	GLO Plat	
WEATHER		FILE	
Fair		BELCO PETRO	

Belco Petroleum Corporation

Belco

Mr. Edgar W. Guynn
U.S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

May 25, 1978

Duck Creek 2-10 Section 10, T9S, R20E

Dear Mr. Guynn:

Attached is Form 9-331C, Application for Permit to Drill, submitted for subject well.

RE:

Very truly yours,

BELCO PETROLEUM CORPORATION

Uintah County, Utah

MAINAL SIGNED PA LEO R SCHOOLES

Leo R. Schueler District Manager

MEP/rgt

Attachments

co: Utah Division of Oil, Gas & Miming

Houston Denver File

** FILE NOTATIONS **	
Date:	
Operator: Siles Petroleum Corp.	
Well No: Such Creek 2-10	
Location: Sec. 10 T. 98 R. 20E County: Usutal	
File Prepared: // Entered on N.I.D.: / Card Indexed: / Completion Sheet: / API NUMBER: 43.047.30484	7
CHECKED BY:	
Administrative Assistant	
Remarks: Ma Other afell. Sea. 10	
Petroleum Engineer	
Remarks:	
Director	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER;	
Bond Required: Survey Plat Required:	
Order No Surface Casing Change to	\supset
Rule C-3(c), Topographic exception/company owns or controls acreas within a 660' radius of proposed site //	je
0.K. Rule C-3 / Unit	;
Other:	
Letter Written (Approved)	

		n,
No.	1122	
110.	1166	

USUAL ENVIRONMENTAL ANALYSIS

Operator: Belco Petrole			b
Location:			
County: <u>Uintah</u>	State: _	Utah	Lease No.: <u>U-27042</u>
Field: Wasatch	Unit:		Well Type: Gas
Date I	nspected: J	uly 7, 197	8
Inspec	tor(s): How	ard Lemm	
	s): Petrole		r
	ed by: Howa		
·			ings Montana
1 2 6 7 0 1	eum Engineer	Dill	ings, Montana
•	•	•	
Other Agencies or Repres	entative Con	currence:	
Lynn Hall BIA	· ,	Yes	•
		 .	·.
	······································		,
Major Federal Action Und	NEDA	<i>N</i> 0	•

: EA#1122

The following participated in a joint inspection of the proposed wellsite and access road.

NAME:	KEPRESENTING	a: IllLE:	STATIONED IN:
Howard Lemm	USGS	Petroleum Engineer	Billing, Montana
Lynn Hall	BIA	_	Ft. Dushene, Utah
Al Maxfield	Belco	Field Supt.	Vernal, Utah
Bud Pease	Dirt Contractor		VErnal, Utah
			•
Proposed Action:	•		•
Operator Name: B	elco Petroleum Corp	•	······································
Lease Number: U-	27042		*
Well Name & No.:	2-10		
Location:			
Location moved fr	om: 752' FSL & FWL	Section 10, 9S 20E	
Changes in access	road: The road was	shifted slightly to	utilize and old
seismic trail. Surfa ce ownership			
Date Application	filed: June 1, 1978		
•		lepth, zone, etc.): T	his is a gas test
•	er at a depth of 47		3
	· · · · · · · · · · · · · · · · · · ·		ould last approximately
•	well will be dillie	a when approved and w	outu tast approximater
20 days	1 · · · · · · · · ·		
Details of the op	erator's NTL-6 10-P	oint Subsurface and 1	3-Point Surface
Protection Plans	have been reviewed	and are on file in th	ne USGS District
Office in Billing	s, Montana, and the	USGS Northern Rocky	Mountain Area
Office in Casper,	Wyoming.		

EH#1122

A working agreement has been reached with <u>the Bureau of Indian Affairs</u> ,
the controlling surface <u>agency</u> . Rehabilitation plans would be
decided upon as the well neared completion; the Surface Management Agency
would be consulted for technical expertise on those arrangments. Written
concurrence of the surface managing agency is on file.
Environmental considerations of this proposed action have been categorized
into six parameters. These are: geology, soils, air, water, fauna and flo
and socio-economics and land use.
The following is a breakdown of these parameters with emphasis given to
those considerations of special significance to this proposed action.
Geology:
Regional Physiography: The area consists of gentle rolling hills.
The location is on the side of a gentle, sloping hillside.
Surface Geology: Unitah formation
Potential Producing Zones and Depth: Green River at 4779'
"Major Geologic Hazards: None
Seismic Risk: Minor
Other Mineral Development in Area: None in the immediate area.
<u>:</u>
Soils:
The soil is primarily made up of sand.
••

Air:

Meteorology:

Temperature Extremes:	
Annual Precipitation: 6" to 8"	
Wind: Primarily from the north.	
Toxic or noxious gases that may be encountered: None are	
anticipated	

Air Quality:

During the life of the project, but primarily during the drillings, dust levels and exhaust pollutants would increase.

It is not expected that any long lasting, detrimental reduction in overall air quality would result form the proposed action.

Water:

Nearest Permanent Water or Significant Drainage: The White

River is one mile to the north.

Water Wells in Area: None in the area.
The potential for spills, leaks, and related accidents would be present. However, a berm will be used to prevent spill-related.

damages in situations where drainages border the location. The pits will be unlined while drilling. If the well is producer, and water disposal is involved, the operator must apply under USGS regulation NTL-2B for approval of whatever method he chooses for disposal of the produced water.

The operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans contain further information on protection of both the surface and subsurface waters of the area.

EA #//22

Fauna	and	Flo	ora:

and various prairie birds.
Vegetation: The vegetation is sparse, but consists of native
grasses and sagebrush
Known Endangered and/or Threatened Species of Plants or Animals:
None are known to exist in the area.
Animals and vegetation of the area would be disturbed for the
life of the project. If the project was to produce hydrocarbons
adjustments in habitat occupancy would be expected. No signi-
ficant disturbance of nesting and/or breeding areas and migration
routes is expected. At abandonment, normal rehabilitation of the
area such as contouring, reseeding, etc., would be undertaken
with an eventual return to the present status as outlined in the
13-Point Surface Plan.
To Forme Surface Fram.
-Economics and Land Use:
Nearest Town and Direction: Ouray is 7 miles north-west.
Nearest Dwellings and Direction: They are located in Ouray.

EA#1/22

Significant Area Historical, Cultural or Archaeological Sites:
None are known to be in the area.
Archaeological Inspection and Clearance from: Lynn Hall of the
Bureau of Indian Affairs.
Primary Land Use: Livestock grazing.
Area of Wellpad Disturbance: Approximately 2 acres.
Area of Access Road Disturbance: The access road was shifted slightly
to utilize an old seismic road. It will be approx. 0.9 miles long
and 24ft wide.
Estimated Cut and Fill: A 7Ft. cut and 6Ft fill will be required.
Area of Disturbance for Additional Producing or Treating Facilities,
(if producer): No additional disturbance will be required.
Parks, wildlife refuges or other formally designated recreation
Facilities in area: None
Method of Solid Waste Disposal: Soild wastes will be buried.
*

The economic and environmental impact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state, and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

EA#1122

Alternatives to the Proposed Action:

Alternate locations, with due consideration given to environmental factors, were examined. No viable, alternate sites could be selected that were within the legal boundaries of the lease. To not allow surface occupancy is the only other alternative.

Unavoidable Adverse Environmental Effects of the Proposed Action:

Surface scars resulting form construction work to the wellpad and access road would be visible for the life of the project and for a period of time after abandonment until rehabilitation is completed. The disturbed areas would not be available for farming or grazing purposes during the project's lifetime. Relocation of area wildlife would be anticipated. Possibilities for spills and resultant erosion would exist, and a certain amount of air pollution from dust and exhaust fumes would also occur, as would an increase in noise levels. However, it is not anticipated that any of these adverse effects would cause a significant, lasting degradation of the environment.

Controversial Issues and Conservation Division Responses:

None received

<u>Determination</u>:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

ACTING District Engineer:

Salt Lake City, Utah

FROM: DISTRICT GEOLOGI., ME, SALT LAKE CITY, UTAH	•	
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH	, · .	
SUBJECT: APD MINERAL EVALUATION REPORT	LEASE NO.	U-27042
OPERATOR: Belco Petroleum Corp.	WELL NO.	2-10
LOCATION: nw ½ sw ½ sw ½ sec. 10, T. 9 S., R. 20	E., SLM	
Uintah County, Utah		
1. Operator predicted stratigraphy and predicted hydrocolif not, USGS predictions are:	carbon zones	are adequate? yes
4.		
	•	
	•	
2. Fresh water aquifers probable below surface casing?	yes .	·
Water may occur in the Uinta Formation to a depth	of at least	1500'.
		•
3. Other probable leasable minerals? yes .		
Lands are within Oil Shale Withdrawal. Oil Shale Green River Formation from 2500 to 3500 ft.	should occu	r in the
4. Are hazardous fluids or gases likely? no.		
5. Are abnormal conditions of pressure or temperature	likely? <u>no</u>	_· _
6. Will any strata penetrated need special mud, casing proposed in the APD?	, or cementi	ng beyond that
7. Is additional logging or sampling needed? no .		
APD prescribed logging program should be run throubetween 2500' and 3500' to identify oil shale bed		n River FM.
8. References - remarks: USGS Files, Salt Lake City,	Vtah	
Is location within 2 miles of a KGS? yes		, · · · ·
The proposed well is within $\frac{1}{2}$ mile of Bitter Creek	k KGS.	
Signature: Simo Folilles Date:	06 - 09 -	78

Belco Petroleum Corporation



July 17, 1978

Mr. Edgar W. Guynn, District Engineer United States Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

RE: Duck Creek 2-10G

D:

SW SW Section 10, T9S, R20E

Uintah County, Utah

Dear Mr. Guynn:

Attached is a Sundry Notice indicating a change in the location of the referenced well. Also, attached are revised survey plats and location cross-section diagrams.

Very truly yours,

BELCO PETROLEUM CORPORATION

LEO R SCHUELER

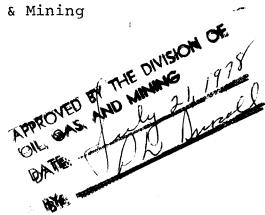
Leo R. Schueler District Manager

RAS/rgt

Attachments

c: Utah Division of Oil, Gas & Mining

Houston Denver File



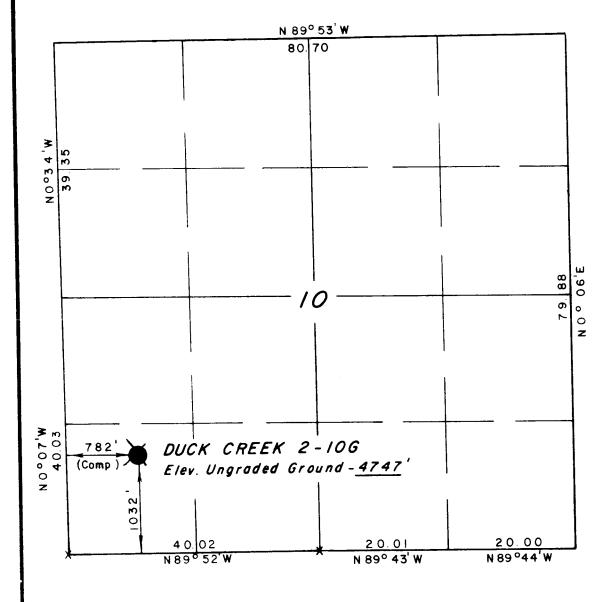
UNITED STATES SUBMIT IN TRIPLECATE.

Form approved.

DATE __

(May 1963)	DEPART	MENT OF THE INT		uctions on re-		tion and serial no. 2
(Do not us	SUNDRY NO se this form for prop Use "APPLIO	TICES AND REPORT AND REPORT CATION FOR PERMIT—" for s	TS ON WELLS plug back to a different resuch proposals.)	eservoir.	6. IF INDIAN, ALLOUTE (SURF	ACE)
1. OIL G	:AS [v]				7. UNIT AGREEMEN	YT NAME
WE'L L V					8. FARM OR LEASE	NAME
BELCO PI	ETROLEUM CO	ORPORATION	,		DUCK CREE	K
3. ADDRESS OF OP					9. WELL NO.	
P. O. BO	OX 250, BIG	G PINEY, WYOMING	G 83113		2-10	G ,
4. LOCATION OF W See also space	ELL (Report location	clearly and in accordance with	h any State requirements.		10. FIELD AND POO	DL, OR WILDCAT
At surface	17 berow.)				DUCK CREE	K - WASATCH
.752' FSI	L & 542' Ft	TL (SH SH)		+ 1 *	11. SEC., T., R., M., SURVEY OR	OR BLK. AND
	10321	ESL 7	82 FW h	<u> </u>	SEC. 10,	T9S, R20E
14. PERMIT NO.	30434	15. ELEVATIONS (Show whet	her DF, RT, GR, etc.)		12. COUNTY OR PAULINTAH	UTAH
16.	Check A	Appropriate Box To Indica	ate Nature of Notice,	Report, or C	ther Data	
	NOTICE OF INT	ENTION TO:		SUBSEQU	ENT REPORT OF:	
TEST WATER S FRACTURE TRE SHOOT OR ACID REPAIR WELL	EAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT FRACTURE TE SHOOTING OF (Other)	ACIDIZING OCATION	ALTERI ABANDO MOVE	ING WELL
(Other)					of multiple comple etion Report and Lo	
nent to this	work.) *	PERATIONS (Cleurly state all pertionally drilled, give subsurface				
		n at the requestion of		au of Ir	ndian Affa	ırs
NEW	LOCATION:	1032' FSL & 79 Section 10, To Uintah County ELEVATION: 4	9S, R20E	W)		
Info to Drill location	l and Surfa	ontained in the ace Use and Ope:	original App rating Plan w	olication vill pert	n for Perm tain to th	it eonew
			, P	PROVED BY OKS. I	THE DIVISION	January De Comment
18. I hereby certif	ty that the foregoing	is true and correct	ENGINEERING	81.		7/17/78
(This space fo	or Federal or State o	fice use)				

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.

Well location, DUCK CREEK 2-106, located as shown in the SW 1/4 SW 1/4 Section 10, T95, R20E, S.L.B.& M. Uintah County, Utah.

NOTE

Elev. Ref. Pt. 200' S16° 26' 40" W = 4750.10'
" " " N73° 33' 20" W = 4746.10'
" " N16° 26' 40" E = 4746.40'
" " " S73° 33' 20" E = 4749.25'



THE STATE OF THE SAME ARE THE SAME ARE

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| " = 1000' | OATE | 7 /10/78

DA JB RP GLO Plat

FOR BELCO PETROLEUM

UNI ED STATES SUBMIT - DEPARTMEN I OF THE INTERIOR GEOLOGICAL SURVEY

(See rin structions or reverse side)

-	 	 			
•	 	 ACTION	4 37 0	CEDIAL	NΩ

			GEC	LOGICA	4L 21	OKVEY						1 270	
WELL CO	MPLE	ION	OR	RECON	MPLE	TION R	EPOR	TAN	LO	G *	ì		LOTTEE OR TRIBE NAME
TYPE OF WEL		OIL		GAS WELL			Other					<u>, </u>	RFACE)
b. TYPE OF COM	PLETION		<i></i>			•							
NEW XX	WORK OVER	DEI	EP-	PLUG BAÇK	n n	esvr.	Other				8. FARM	OR LEAS	SE NAME
NAME OF OPERATE BELCO P		Mוזים	CO	חעמטמם	TON						DUCI 9. WELL	CRE	EEK
BELCO P		JE OPI		RPORAI	TOM						- S. WELL	2-10	n C
P. O. B		50,	BIG	PINEY	, WY	OMING	8311	3			10. FIEL		OOL, OR WILDCAT
LOCATION OF WEI									8)*		WASA	ATCH	
At surface 1032' F	CT £	782	וים ו	WT. (SW	SMI						11. SEC.	, T., R., M	I., OR BLOCK AND SURVEY
At top prod. int				(5)	Επ,						ana	10	moc noon
SAME At total depth											SEC	TO,	T9S, R20E
SAME					14.	PERMIT NO.		DATE	ISSUED	-	12. COUL		13. STATE
SAME				1		<u>-047-3</u>		6	17/7	8	TITN	РАН	UTAH
DATE SPUDDED	16. DAT			1		(Ready to	prod.)	18. ELEV				1). ELEV. CASINGHEAD
7/26/78 TOTAL DEPTH, MD		$\frac{3/78}{21.811}$		K T.D., MD &	$\frac{0/13}{100}$	3/78 22. IF MULT	IPLE COX	IPL	4758			_ ~	4746 CABLE TOOLS
	α 1.4η		728			HOW MA		~-,		LLED BY			
7310' PRODUCING INTER	RVAL(S),	OF THIS	COMP	O LETION—TOP	, BOTTO	M, NAME (M	D AND TI	VD)*	1		י עווח		25. WAS DIRECTIONAL SURVEY MADE
													NZ V 26 T SE A. AVASSESS
1827-7041													NO
TYPE ELECTRIC A	ND OTHE	R LOGS	RUN									27.	WAS WELL CORED
DIL, CNL-	FDC-0	GR		0.107	MO DE	CORD (Repe	· · · · · · · · · · · · · · · · · · ·	ings sat is	. Anc.[7]				NO
CASING SIZE	WEIG	HT, LB.	/FT.	DEPTH SE			E SIZE	Ingo set ii		IENTIN	G RECORD		AMOUNT PULLED
9-5/8"	36.0	0# K	-55	195	1	13"		200	sx (Clas	s "G"		NONE
15"	11.0	6# N	KK	7318	Υ	7-7/	78 "	168	9 sx	50-	50 Po:	zmix	NONE
													_
			LINE	R RECORD				1	30.		TUBING I	ECORD	
SIZE	TOP (N	(D)		OM (MD)	SACKS	CEMENT*	SCREEN	(MD)	SIZE	<u> </u>	DEPTH SET		PACKER SET (MD)
		· <i>'</i>							2-3/	8"	7061'		
PERFORATION REG				l number)	•		32.						QUEEZE, ETC.
5239-41 5542-44'		58-6						INTERVAL		·			F MATERIAL USED
5550-52 '	, 0.						6239	<u>-7060</u>		,			3% MY-T-GEL mesh sand &
5646-48'								<u></u>					40 mesh sand
5658-60 '											-,		
*		,					UCTION						
E FIRST PRODUCT	NOI	PROD	UCTIO:	METHOD (lowing	, gas lift, pu	ımping	size and t	pe of pur	np)	W	shut-in	
10/6/78 TE OF TEST	1 HOURS	FI	IWO	NG	PRO	DD'N. FOR	OIL—B	BL.	GASM	CF.	WATER-		TESTING GAS-OIL RATIO
				32/64"	TES	T PERIOD			29				
L0/16/78 W. TUBING PRESS.	24	PRESSU		CALCULATED	OIL	ввь.	. G/	AS-MCF.	1 29		R—BBL.	011	GRAVITY-API (CORR.)
25#	39	0#		24-HOUR RAT	-			2 90					
DISPOSITION OF G			r fuel,	vented, etc.)							TEST W	TNESSED	э вү
VENTED					·····						AL M	AXFI	ELD
LIST OF ATTACH	MENTS												
I hereby certify	that the	forego	ing and	d attached i	nformat	ion is comp	lete and	correct as	determin	ed from	n all availa	ble recor	rds
. 11	-		. I.			EM							10/23/78
SIGNED A	evan:	>= Y;	an	-		TITLE LING	JINEE	RING	CULK	T.	r	ATE _	

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or help, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be sub/or itself, puriticularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or fitted for the first of the first o

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for only the interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

	4	TRUE VERT. DEPTH		+2883	- 589	-1166	-1716	· · · · · · · · · · · · · · · · · · ·	•	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH		1875'	5347	5924'	5474'			
38. GEOLOG	R X 4 X			GREEN RIVER	WASATCH	CHAPITA WELLS	BUCK CANYON			
CORED INTERVALS; AND ALL DAILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.									
MARY OF POROUS ZONES: SHOW ALL IMPURTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERNAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	BOTTOM		-				-	 		-
OUS ZONES: TANT ZONES OF POR- TESTED, CUSHION U	TOP							, .		
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DELTH INTERVAL TESTED, CUSH	FORMATION			-						

Belco Petroleum Corporation

Belco

October 23, 1978

Mr. Edgar W. Guynn U.S. Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

> RE: Duck Creek 2-10G Section 10, T9S, R20E (SW SW) Uintah County, Utah

Dear Mr. Guynn:

Attached please find the Well Completion Report for the referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY LEO R. SCHUELER

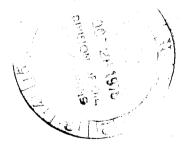
Leo R. Schueler District Manager

MEP/rgt

Attachments

cc: Utah Division of Oil, Gas & Mining

Houston Denver File



Form 9-331 (May 1963)		UNITED STATES MENT OF THE INT	TERIOR	SUBMIT IN TRIPLICA Other instructions on erse side)	TE* 5. LE	ASE DESIGNATION A	No. 42-R1424. ND SERIAL NO.
		GEOLOGICAL SURVE	Y			Utah 27	
(Do not use this	form for propo	SICES AND REPOR sals to drill or to deepen or ATION FOR PERMIT—" for	plug back to	a different reservoir	8	TRIBE-SU	
1.					7. UN	IT AGREEMENT NAM	i E
WELL GAS WELL	XX OTHER						
2. NAME OF OPERATOR					8. FA	RM OR LEASE NAME	2
BELCO	PETROLEU	M CORPORATION	•			HOW CDEEN	•
3. ADDRESS OF OPERATOR		ii colli chillion			9. WE	UCK CREEK	`
P. 0	BOX X W	ERNAL, UTAH 8	1070				
4. LOCATION OF WELL (I See also space 17 bel At surface	Report location of	clearly and in accordance wit	34078 th any State re	equirements.*	10. F	-10G	WILDCAT
1032' FS	T. & 7821	FWL SW4SW4				WASATCH EC., T., R., M., OR BL	K. AND
1032 15.	L & 702	TWL SWASWA				SURVEY OR AREA	
					Sec	. 10, T9S	R20E
14. PERMIT NO.		15. ELEVATIONS (Show whet	ther DE RT CR	ete)		OUNTY OR PARISH	
43-047-30	121	-		ew.)	1		
		4758' KB			UIN		UTAH
16.	Check Ap	opropriate Box To Indica	ate Nature	of Notice, Report, o	or Other D	ata	
:	NOTICE OF INTEN				SEQUENT RE		
			1	202			[- -]
TEST WATER SHUT-0	FF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WI	CLL
FRACTURE TREAT		MULTIPLE COMPLETE	' <u> </u> :	FRACTURE TREATMENT		ALTERING CAS	ING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT	*
REPAIR WELL	•	CHANGE PLANS			ELL ST		XX K
(Other)				(Note: Report res Completion or Reco	ompletion Re	port and Log form	1.)
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	wen is unfection	RATIONS (Clearly state all permally drilled, give subsurface	rtinent details e locations and	s, and give pertinent da I measured and true ve	ites, includia rtical depth	ng estimated date s for all markers	of starting any and zones perti-
2.0.0.0							
	3-78 to 9						
THIS WE	ELL IS SE	NITIAW , NI-TUH	G ON CO	NSTRUCTION (OF A P	IPELINE	
BY NORT	THWEST P	PELINE COMPAN	Y INTO	THIS AREA.			
.							
~							
18. I hereby certify that	the foregoing As	tree and correct					
		and correct					
SIGNED	u (Ke)	TITLE _	Engine	eering Clerk	ı	DATE 10-8	-80
(This space for Feder	al or State offic	e 1186)					
	7	,					

DATE __

TITLE _

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

	DEPART	UNITED STATE MENT OF THE	ເວ INTFRI∩¤	SUBMIT IN TRIPLI	on re-	Form approvement Budget Bure 5. LEASE DESIGNATION	au No. 42-R1424.
		GEOLOGICAL SU		verse side)	1	•	
SIIND		TICES AND REP		LAVELLC	-	UTAH 2704 6. IF INDIAN, ALLOTTE	
(Do not use this fo	orm for prope Use "APPLIC	psals to drill or to deep ATION FOR PERMIT—	or plug back for such propos	to a different reservoir. sals.)		SURFACE - U	JTE TRIBE
OIL GAS WELL Y	OTHER					7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR						8. FARM OR LEASE NA	ME
BELCO PETROLEU B. ADDRESS OF OPERATOR	JM CORI	PORATION				DUCK CREEK	<u> </u>
D. O. BOX X, V. LOCATION OF WELL (Reposee also space 17 below. At surface	ort location	UTAH 8407	8 e with any Stat	e requirements.•		2-10G 10. FIELD AND POOL, O	DE WILDCAT
7,77	· & 782	' FWL SW4SW	4		-	DC-WASATCH 11. SEC., T., E., M., OR I SURVEY OR AREA	BLK. AND
						SECTION 10,	T9S, R20
4. PERMIT NO.		15. ELEVATIONS (Show		GR, etc.)		12. COUNTY OR PARISE	
43-047-30434		4758	2'KB			UINTAH	UTAH
6.		opropriate Box To Ir	ndicate Natur	e of Notice, Report	, or Oth	ner Data	
	ICE OF INTER	TION TO:		8	UBSEQUEN	T REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT		PULL OR ALTER CASING	_	WATER SHUT-OFF		REPAIRING V	WELL
SHOOT OR ACIDIZE		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING C.	
REPAIR WELL		ABANDON* CHANGE PLANS	—	SHOOTING OR ACIDIZIN		ABANDONME	NT*
(Other)		:		(NOTE: Report	TUS results of	multiple completion on Report and Log for	on Well
		nally drilled, give subsu	rface locations	alls, and give pertinent and measured and true	dates, in vertical o	cluding estimated dat depths for all markers	s and zones perti-
0-31-80		nally drilled, give subsu	inter locations .		vertical	eptus for all markers	e of starting any
0-31-80			inter locations .		vertical	eptus for all markers	e of starting any
0-31-80			inter locations .		vertical	eptus for all markers	e of starting any
0-31-80			inter locations .		vertical	eptus for all markers	and zones perti-
0-31-80			inter locations .		THE	eptus for all markers	and zones perti-
0-31-80			inter locations .		THE	AREA.	and zones perti-
0-31-80	NG ON	CONSTRUCTION	inter locations .		THE	AREA.	s and zones perti-
0-31-80 HUT IN, WAITI	NG ON	TIT	OF A PI		THE	AREA. VISION OF GAS & MINING	and zones perti-

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	UTAH 27042
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE * SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas XX other	DUCK_CREEK
Well Guiler	9. WELL NO. 2
2. NAME OF OPERATOR	2-10G
BELCO PETROLEUM CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DC * WASATCH
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA
AT SUBSACE, 1032! EST 5, 7921 EDT CD/CD	SECTION 10, T9S, R20E
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	12. COUNTY OR PARISH 13. STATE
	UINTAH UTAH
SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-047-30434
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4758' KB
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
(other) WELL STATUS X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	
STATUS 11-30-80:	
SHUT IN, WAITING ON CONSTRUCTION OF A P	PIPELINE INTO MAIS AREA.
	OIL, GAS & MINING
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE ENG. CLERK	DATE12-1-80
LONNY ENELSON (This seems for Endown or State off)	
(This space for Federal or State office	e use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	UTAH 27042
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE * SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well XX other	9. WELL NO. 919 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION	2-10G 写真是 E 电影图 10. FIELD OR WILDCAT NAME E 是意
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078	DUCK CREEK FIELD 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SECTION 10, T9S, R20E
AT SURFACE: 1032' FSL & 782' FWL SW/SW	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	UINTAH UTAH 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-44. 43-047-30434
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4758' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	75 B 3 11 A 6
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) WELL STATUS	- 1985년 - 1985 - 1985년 - 1985
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and traveled depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
STATUS 11-30-80:	그
SHUT IN. WAITING ON CONSTRUCTION OF P	TPELINE
Shot in. Walling on condingetion of t	TESSE () () () ()
	그 그 그 그 그 작은 사람들이 불어 생활할 때 그
and the second s	Set @
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED LONNIJE NEISON TITLE Eng. Clerk	DATE
(This space for Federal or State of	fice use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	်ပြုသည် ကြားသည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက် မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။ မြောက်သည်။

Form 9-331 (May 1963)		UniTED STAT TMENT OF THE GEOLOGICAL SU	INTERIO		5. LEASE DESIGNATION OF THE PROPERTY OF THE PR	approved. et Bureau No. 42-R1424. ENATION AND SERIAL NO. 27042 LLLOTTEE OR TRIBE NAME
(Do not use th	NDRY NC	OTICES AND REP posals to drill or to deep CATION FOR PERMIT	PORTS C	N WELLS ack to a different reservoir. opposals.		BE * SURFACE
OIL GAS WELL WELL 2. NAME OF OPERATOR					8. FARM OR LE	
	ROLEUM C	ORPORATION			DUCK CRI	EEK
P. O. BOX	X, VERN	AL, UTAH 84 a clearly and in accordan	078 ace with any 2	State requirements.*	2-10G 10. FIELD AND	POOL, OR WILDCAT
At surface 1032' FSL		FWL SW¼ SW¼			SURVEY	, M., OR BLK. AND OR AREA
						10, T9S, R201 PARISH 13. STATE
14. PERMIT NO.		15. ELEVATIONS (Sho		RT, GR, etc.)		
43-047-30			58' KB		UINTAH	UTAH
16.	Check A		Indicate N	ature of Notice, Report, or	Other Data EQUENT REPORT OF:	:
TEST WATER SHU	T-OFF	PULL OR ALTER CASING	, 🔲	WATER SHUT-OFF	REP	AIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		PERING CASING
SHOOT OR ACIDIZE	·	ABANDON*		SHOOTING OR ACIDIZING	STATU	NDONMENT*
REPAIR WELL (Other)		CHANGE PLANS		(Other) (NOTE: Report resu Completion or Reco	ilts of multiple con	npletion on Well
STATUS 1-	-31-81:			details, and give pertinent da ions and measured and true ver a pipeline into		
Side III,						
18. I hereby centify	that the foregoi	ng is tree and correct				

TITLE

DATE .

(This space for Federal or

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	UTAH 27042
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	异乙基 美 粉孔
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas XX other	DOCK CREEK
Well Well Other	9. WELL NO. 2 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	2-10G FREE R N-L
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DC*WASATCH
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	▲ 마다 마다 마다 다른 사람들은 다른 사람들은 다른
AT SURFACE: 1032' FSL & 782' FWL SW/SW	SEC. 10, T9S, R20E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UINTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO. 234 1 3740
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30434
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4758' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	₹ 9, \$ 10,5 €
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) WELL STATUS X	
17 DESCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
2-28-81 STATUS: SHUT IN WAITING ON C	CONNECTION TO NORTHWEST
PIPELINE.	JONNECTION TO HONTHWEST
Subsurface Safety Valve: Manu. and Type	\$
	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE ENG. CLERK	DATE - 3-2-81
NATION .	
(This space for Federal or State offi	ce use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

Subsurface Safety Valve: Manu. and Type _

18. I hereby certify that the foregoing is true and correct

Nelson

UNII STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Utah 27042
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
desiration of the second	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas xx other	DUCK CREEK
Well Callet	9. WÉLL NO.
2. NAME OF OPERATOR	2-10G
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DUCK CREEK
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1032' FSI & 782' FWI SW/SW	SECTION 10, T9S, R20E
AT TOP PROD INTERVAL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: SAME	<u>UINTAH</u> <u>UTAH</u> 14. API NO.
SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-30434
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4758' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4730 KB
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	,
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) WELL STATUS	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussived and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
measured and true vertical deptils for an markers and zones pertiner	ic to this work.)
STATUS 3-31-81: Shut in, Waiting on	connection to a pipeline.
STATUS 3-31-61. Shut In, watering on	connection to a pipeline.
	· ·
	* * * * * * * * * * * * * * * * * * *

(This space for Federal or State office use)

TITLE .

ENG. CLERK

UNITED STATES

	5. LEASE			
DEPARTMENT OF THE INTERIOR	Utah 27042			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE*SURFACE			
CHARDY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)				
reservoir. Use Form 9–331–C for such proposals.)	O. TARM OR ELASE MAME			
1. oil gas kk other	DUCK CREEK 9. WELL NO.			
2. NAME OF OPERATOR	2-10G			
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	DUCK CREEK			
O.BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OF			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SECTION 10, T9S, R20E			
AT SURFACE: 1032' FSL & 782' FWL SW/SW	12. COUNTY OR PARISH 13. STATE-			
AT TOP PROD. INTERVAL: SAME	UINTAH UTAH			
AT TOTAL DEPTH: SAME	14. API NO. 2 9 9 1			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30434			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD			
	4758			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
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SHOOT OR ACIDIZE				
REPAIR WELL	(NOTE: Report results of multiple completion or zon			
PULL OR ALTER CASING	change on Form 9-330.)			
MULTIPLE COMPLETE				
ABANDON*				
(other) WELL STATUS				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star	te all pertinent details, and give pertinent date:			
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and			
mediated and true vertical depens for an markers and zones pertine	The to this work.)			
Mamila 4 20 01 -1 -1				
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Subsurface Safety Valve: Manu. and Type	nnection to pipeline.			
Subsurface Safety Valve: Manu. and Type	Set @ F			
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Eng. Clerk	Set @ F			
Subsurface Safety Valve: Manu. and Type	Set @ F			

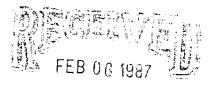
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE UTAH 27042
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIPE SURFACE 7. UNIT AGREEMENT NAME
1. oil gas well other 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	8. FARM OR LEASE NAME DUCK CREEK 9. WELL NO. 2-10G 10. FIELD OR WILDCAT NAME DUCK CREEK 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 10, T9S, R20E
AT SURFACE: 1032' FSL & 782' FWL SW/SW AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30434 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4758'
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) WELL STATUS	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and to this work.)*
STATUS 5-31-81: SHUT IN, WAITING ON CON	IN TO SALES LINE.

Subsurface Safety Valve: Manu. and	Type	Set	@ Ft.
18. I hereby certify that the foregoing	ng is true and correct		
SIGNED James Leles	TITLE FOR J.C. BALI	DATE6-3	5-81
LONNIE NELSON	DISTRICT ENC	NEER	
	(This space for Federal or State office i		
APPROVED BY	TITLE	DATE	

ENRONOil & Gas Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180 DIVISION OF OIL. GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

John Thomas

Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

						
●BELCO DEVELOPMENT CORP P O BOX X VERNAL UT 84078		Utah Account No	o. <u>N0101</u>			
			and the second s			
		Report Period (Month/Year) 1 / 87				
ATTN: CATHERINE ANDER	SON			Amended Report		
		Τ	n data Volumo			
ell Name	Producing		Production Volume	Gas (MSCF)	Water (BBL)	
n al Entity LOCALION	Zone	Oper	Oil (BBL)			
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Comments (attach separate sheet if neo	essary) —					
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have reviewed this report and certify t	ne intormat	וטוו נט	An addarded and an an about	•		
				Telephone		
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ENRAN Oil & Gas Company

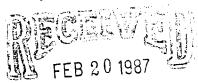
P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. GAS & MINING

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

. C. Ball

District Superintendent

JCB:j1

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

(November 1983) (Formerly 9–331) DEPARTMENT OF THE INTERIOR verse at	instructions on relations on re
BUREAU OI AND MANAGEMENT	UTAH 27042
SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a diffe Use "APPLICATION FOR PERMIT—" for such proposals.)	erest reservoir. 6. IF INDIAN, ALLOTTES OR TRIBE NAME UTE TRIBE*SURFACE
1.	7. UNIT AGREEMENT NAME
OIL GAB X OTHER	1 1 9 1987 PGW
2. NAME OF OPERATOR	8. PARM OR LEADE NAME
ENRON OIL & GAS COMPANY	DUCK CREEK
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. BOX 1815, VERNAL, UTAH 84078	2-10G 11241
4. LOCATION OF WELL (Report location clearly and in accordance with any State requires	ments.* 10. FIBLD AND POOL, OR WILDCAT
See also space 17 below.) At surface	UNDESIGNATED
	11. SHC., T., R., M., OR RLK. AND SURVEY OR AREA
1032' FSL & 782' FWL SW4SW4	
	SEC 10, T9S, R20E
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43 047 30434 4758' KB	UINTAH UTAH
16. Check Appropriate Box To Indicate Nature of N	ation Remote on Other Date
· · · · · · · · · · · · · · · · · · ·	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER	R SHUT-OFF REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE FRACT	UBE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOT	TING OR ACIDIZING ABANDONMENT®
REPAIR WELL CHANGE PLANS (Other	er)
(Other)	(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
THIS WELL WAS TURNED BACK TO PRODUCTION 11-18-87	
•	
18. I hereby certify that the foregoing is true and correct	11_18_97
- 1 - 1 - 1 - 2	SUPERINTENDENT 11-18-87

*See Instructions on Reverse Side

Form 3160-5 November 1983) Formerly 9-331)		JNITED STATES IENT OF THE INTER	SUBMIT IN TRIPLICATES (Other instructions re-	Budget Bureau Expires Augus 5. LEASE DESIGNATION	
	BUREAU	JC. LAND MANAGEMEN	IT	UTAH 27042	
(Do not use this f	ORY NOTI	CES AND REPORTS	ON WELLS and the reput described proposals.	6. IF INDIAN, ALLOTTI	* SURFACE
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WELL WELL L	OTHER		A00 % 3 1000	8. PARM OR LEASE NA	ME
, PARS OF CIBRALOR	ENRON O	IL & GAS COMPANY	DEVISION OF	DUCK CREEK	
. ADDRESS OF OPERATOR			GILL GAS & PRIMING	9. WBLL NO.	
	P. O. BO	X 1815, VERNAL, UTA		2-10G	
LOCATION OF WELL (Re See also space 17 below	port location cl	early and in accordance with an	y State requirements.*	10. FIELD AND POOL,	DR WILDCAT
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			- water and a second	11. BBC., T., B., M., OR BURYBY OR ARB	BLE, AND
	1032' FS	L & 782' FWL SW4SW4	. seem		
				SEC 10, T9	
4. PERMIT NO.	- 4	15. ELEVATIONS (Show whether I	DP, RT, GR, etc.)	12. COUNTY OR PARIS	1
43 047 304	34	4758' KB		UINTAH	UTAH
€.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
N	TICE OF INTEN	•		BRT ESPORT OF:	
				٦	<u> </u>
TEST WATER SHUT-OF		TELL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT		IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	<u> </u>	BANDON*	BEOOTING OR ACIDIZING	ABANDONMI	
REPAIR WELL (Other)	°	HANGE PLANS	(Other)	of multiple completion	on Well
	THIS WEL	L WAS TURNED BACK T	O PRODUCITON 8-16-88 A	FTER	
	BEING SH	UT IN OVER NINETY D	AYS.		
8. I hereby certify that SIGNED (This space for Feder	y	TITLE DI	STRICT SUPERINTENDENT	DATE 08-	-25-88
-	EL VERTRE OTO			9 0. 4 mmm	
APPROVED BYCONDITIONS OF AP	PROVAL, IF A	NY:		DATE	

*See Instructions on Reverse Side

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	em.pc	*] dehyo		úl heo	id	
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			Budget Bureau	
Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other instructions re-	Expires August	31, 1985
	TMENT F THE INTER		5. LEASE DESIGNATION	
	AU OF LAND MANAGEMEN	· · · · · · · · · · · · · · · · · · ·	6. IF INDIAN, ALLOTTE	42
SUNDRY NO	TICES AND REPORTS (ON WELLS		
(I)o not use this form for proj Use "APPLI	possils to drill or to deepen or plug l CATION FOR PERMIT—" for such p	back to a different reservoir.	UTE (SUR	FACE)
1.			7. UNIT AGREEMENT NA	ME
WELL GAS THER				
2. NAME OF OPERATOR			8. PARM OR LEASE WAY	CE.
ENRON OIL & GAS	COMPANY	TEPTINITED.	DUCK CREI	EK
_	- VERNAL, UTAH 84078	GOGO V (EIII)	2 100	
4. LOCATION OF WELL (Report location	clearly and in accordance with the	State requirements	2-10G 10. FIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface	26	APR 13 1989	UNDESIGNA	ATED
10221 702	I THE CHAICE	DIVIDION OF	11. SBC., T., R., M., OR I	BLE, AND
1032' FSL & 782	· FWL SW/SW	DIVISION OF OIL, GAS & MINING		
-	15. BLEVATIONS (Show whether DE		SEC 10 TO	
14. PERMIT NO. 43 047 30434	4758' KB	,	UINTAH	UTAH
				OIMI
16. Check	Appropriate Box To Indicate N	Nature of Notice, Report, or O	ther Data	
NOTICE OF INT	TENTION TO:	TOPERCUR	ENT REPORT OF:	
TEST WATER BRUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING '	WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C	<u> </u>
BHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Nork: Report results (Completion or Recomple	of multiple completion	on Well
THIS WELL WAS TO	JRNED BACK TO PRODUCTION	ON 4-6-89 AFTER BEING	SHUTIN OVER 90	DAYS.
18. I hereby certify that the foregoing	g is true and correct			·····

*See Instructions on Reverse Side

TITLE ___

DATE ___



EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4962 Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

RE:

Blanket Oil & Gas Well Drilling Bond No. JT 1230

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

CC:

Theresa Wysocki

Toni Miller, Denver Division

Bill Aven

ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

		I, the i	undersig	jned,	Vickie	L. G	raham,	Assista	ant Se	ecretary	of EOG	Reso	urces
Inc.,	а	corpora	ation du	ly org	anized	and	existin	g under	and	by virtue	e of the	laws	of the
State) C	of Delaw	vare and	l forme	erly kno	wn a	as Enro	n Oil & (Gas C	Company	, hereby	certif	y that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HER	EOF, I hav seal of , 1999.	e here said	unto set my ha Corporation	and as A this	Assistant Sec	retary a day	and of
CORPORATE SEAL			Vickie L. Grah Assistant Sec	nam retary	Broha,	n	_

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this ______ day of ______ day of ______ 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

Notary Public in and for The State of Texas

ANN S. BYERS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
FEB. 15, 2003

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENROW OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel, Secretary of State

AUTHENTICATION:

9955549

DATE:

09-03-99

2064000 8100M

991371085

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

EOG RESOURCES, INC. a Delaware corporation

INTO

ENRON OIL & GAS COMPANY a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereos:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

Now, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

Walter C. Wilson

Senior Vice President and Chief Financial Officer

P:\\hh\EOG Resources, Inc\5301020_v2.doc

Division of Oil, C	as and M	ining					ROUTING	•	
OPERATOR	CHAN	GE WORk வி	EET				1-KDR	6-KAS	
Attach all docume	entation rec	eived by the Division	regarding this change				2-GLH	7:SJ ()	
							3-JRB	8-FILE	
Initial each listed	item when	completed. Write N/A	if item is not applica	ble.			4-CDW		
☐ Change of	f Operate	or (Well Sold)	☐ Design	nation of Agent			5-KDR		
☐ Designation	on of Or	erator	x Operat	tor Name Change C	only (M F	RGER)			
8	<u>-</u>		•	J	• •	•			
The operator	of the w	ell(s) listed below	v has changed, e	ffective: <u>8–30–99</u>)	_	•		
TO:(New Op	erator)	EOG RESOURCE	s inc.	FROM:(Old Op	erator)	ENRON	OIL & GAS	COMPANY	
Addre	ess:	P.O. BOX 436	2	Addres	SS:		30X 4362		
		HOUSTON, TX						210-4362	
		DEBBIE HAMR					CALANCE (712) (F1	6717	
		Phone: (713)6 Account No. N				_	(713)651- t No. N040		
•		Account No. N	0556			riccoun	1110. <u>N040</u>	/ _	
د LL(S): A	ttach additi	onal page(s) if needed.							
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OPERATOR	R CHAN	GE DOCUMEN	NTATION						
<u>LDF</u> 1.	(R649- form) c	8-10) Sundry or ot on <u>10 · 7 · 99</u> .	her legal docume	ntation has been rece	ived fron	n the FO	RMER oper	ator (attach to th	is
2.	(R649-	8-10) Sundry or ot	her legal docume	ntation has been rece	ived from	n the NE	W operator of	on 10:7:99	_ •
<u>LDK</u> 3.	if the n	ew operator above	is not currently only file number is	e Department of Coperating any wells in If	Utah. I	s the oper	ator register	ed with the State	
LDE 4. NHA 5 NHA 6.	listed a	bove involving Fe	deral and/or India	M and/or the BIA hand leases. $BM = R$	t X 11	20.9	4		
<u>NH</u> 5	Federa	l and Indian Unit wells listed above	s. The BLM and involving unit op	$\mathcal{E}\mathcal{A} - \mathcal{L}\mathcal{L}$ or the BIA has appropriate on $\mathcal{L}\mathcal{A}$	oved the Thange	operator of the state of the st	change for the	neu approved)	nit
NH 6.				reements ("CA"). A No,					
		vells located on a C son at the S.L. Off	,	end a copy of the sun al.	dry noti	ce of all v	vells involve	ed to Teresa	

7.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. * Ned 1 for 43.
KDR 8.	Changes have been entered in the Oil and Gas Information System for each well listed on 1:31:2000 3:10:00
9.	Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on
10.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo on
YDP 11.	An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.
ENTITY RI	EVIEW
YDR 2.	(R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
KDP 2.	Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.
BOND VER	RIFICATION - (FEE LEASE WELLS)
1. 2.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. HIGH HIT - 1230 HG 10.4.99 St., Paul Pine & Maurie (80,000) A copy of this form has been placed in the new and former operator's bond files on
KDR-3.	The FORMER operator has requested a release of liability from their bond as of todays date, If yes, Division response was made to this request by letter dated (see bond file).
LEASE INT	TEREST OWNER NOTIFICATION OF RESPONSIBILITY
<u>LDR</u> 1.	E-mail sent on to at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (81,100 Statistics) St. Paul Fire? Manual
<u>KDK</u> 2.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2:1:200, of their responsibility to notify all interest owners of this change.
FILMING 1.	All attachments to this form have been microfilmed on APR. 25 2001.
FILING	Copies of all attachments pertaining to each individual well have been filed in each well file.
1.	
2.	The original of this form, and the original attachments have been filed in the Operator file(s).
COMMENT	rs

STATE OF UTAH LIVISION OF OIL, GAS AND MINL J

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRES	S					N985	0
			יט.	TAH ACC	OUNT NUMBER	: _ N0401	·
PATTY E ROBINSON						- /	
ENRON OIL & GAS CO			RI	EPORT P	ERIOD (MONTE	H/YEAR):1	2 / 1999
PO BOX 250			,,	AESTO ED	DEDODE C /t	Ti-bli-be d	h\
BIG PINEY, WY 83113			Ar	MENDED	REPORT [(F	iighlight C	nanges)
WELL NAME	Producing		Well	Days		Production V	
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
SCU 51-20F					11 2 4 240	Stagecoach	appry 10.20.99
4304733120 04920 09S 22E 20	WSTC		GW	ļ	14-20-910-2418	init	20179
SCU 56-20F					M-02 AL 0419	<i>I</i> 1	11
4304733370 04920 09S 22E 20	WSTC		GW	ļ	14-20-46-2498		
SCU 57-8N	ama	,			4-0283]1	11
4304733371 04920 09S 22E 08	WSTC		GW		0 0200	,,	
DUCKCREEK 1-11G	WCTC		Ot 7		4-27042		appr. 10.20.99
4304730326 04930 09S 20E 11	WSTC		GW	 	N 210-12		20.99
DUCKCREEK 2-10G 4304730434 04935 09S 20E 10	WSTC		GW		U-27042		11
IKCREEK 4-17	Walc		GW		N 210 12		
4-17 4-304730642 04945 09S 20E 17	WSTC		GW		u-38400		11
". '	H H H		GW	 	N 20-100		
NORTH DUCK CREEK 60-29 4304731093 05045 08S 21E 29	WSTC		GW		4-24230		11
NORTH DUCK CREEK 69-29	1.010			 	U 2-12-00		
4304731580 05046 08S 21E 29	WSTC		GW		U-24230		11
NORTH DUCK CREEK 61-29					0 2-12-00		
4304731263 05050 08S 21E 29	WSTC		GW		11-24230		12
NATURAL DUCK 1-28GR				 	01 21250		• • • • • • • • • • • • • • • • • • • •
4304731269 05080 09S 21E 28	GRRV		GW		4-0576		11
CWU 1-4							
4304730660 05155 09S 22E 04	WSTC		GW		U-15726		<i>(</i>)
CWU 17							
4304715062 05165 09S 22E 25	WSTC		GW		U-0285A		11
STAGECOACH 15-27							17
4304730604 05185 08S 21E 27	WSTC		GW		U-0803		11
				TOTALS			
COMMENTS :	 						
	•						
a mereby certify that this report is true and complete	te to the best of	my knowle	ige.	D	ate:		
Name and Signature:							
rame and Signature.				Te	elephone Num	ber:	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 SL-065342 et al (UT-932)

OCT 1 8 1999

NOTICE

EOG Resources, Inc. Attn: Debbie Hamre P.O. Box 4362 Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized
Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

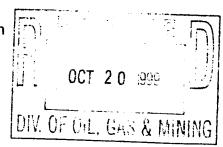
Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

a Report Logica

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure:

Exhibit of Leases





Michael O. Leavitt Governor Kathleen Clarke Lowell P. Braxton
Division Director 801-359-3940 (Fax)
801-358-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

February 1, 2000

Enron Oil & Gas Company P.O. Box 250 Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

SecTR.	API Number
17-09S-22E	43-047-30611
09-09S-22E	43-047-31317
09-09S-22E	43-047-32414
09-09S-22E	43-047-33043
09-09S-22E	43-047-33143
05-09S-22E	43-047-33211
09-09S-22E	43-047-33275
	17-09S-22E 09-09S-22E 09-09S-22E 09-09S-22E 09-09S-22E 05-09S-22E

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Page 2 Enron Oil & Gas Company Notification of Sale February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

KnstryD. RisBUK

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

> SENT VIA FAX (801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE:

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely, Deliberthanke

Debbie Hamre

WELL NAME		EOG PROPERTY #	API#
BRENNAN BOTTOMS 1-15	4-14639		430473101800
COTTONTAIL FED 1-18	U- 0575	000721000001	430473189900
COTTONWOOD FED 1-20	U-0575	003570000001	430473187500
CWU 1-04	U-15726	003665000001	430473066000
CWU 1-05 WASATCH	U-15727	003666000001	430473066100
CWU 5-22	U-0284-A	003729000001	430471505100
CWU 7-10	4-0281	003742000001	430471505300
CWU 11-15	U-0283A	003667000001	430471505600
CWU 13-13	U-0282	003669000001	430471505800
CWU 15-11	U-0281	003671000001	430471506000
CWU 16-14	U-0282	003672000001	430471506100
CWU 17-25	U-0285A	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	430471506500
CWU 21-23	U-0282	003680000001	430471506600
CWU 22-09	U-0283A	003683000001	430471506700
CWU 24-02	ML-3077	003701000001	430471506800
CWU 30-22	U-0284A	003709000001	430473022900
CWU 31-14	U-0282	003710000001	430473023200
CWU 32-21	U-0284A	003711000001	430473023300
CWU 33-16	ML-3078	003712000001	430473023400
CWU 34-28	SL-065296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	U-0285A	003715000001	430473026300
CWU 37-11	U-D281	003716000001	430473026400
CWU 38-09	U-0283A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	U-0344A	003719000001	430473028700
CWU 42-13	U-0282	003721000001	430473028900
CWU 43-11	U-0281	003722000001	430473029000
CWU 44-10	U-0281	003723000001	430473029100
CWU 45-25	11-010956	003724000001	430473061200
CWU 47-30	U-0337	003726000001	430473061400
CWU 48-19	U-0337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33	U-0336	003732000001	430473071200
CWU 58-19	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	4-0281	003684000001	430473115400
CWU 224-10	U-0281	003685000001	430473121800
CWU 225-02	ML-3077	003686000001	430473130500
CWU 226-03	U-0281	003687000001	430473131200
CWU 227-03	U-0281	003688000001	430473131300
CWU 228-09	FEE	003689000001	430473131700
CWU 229-12	4-0282	003690000001	430473131500
CWU 231-14	4-0282	003692000001	430473131800

	WELL NAME	EOG PROPERTY#	API#
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	4-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	00370000001	430473148300
CWU 240-16	ML-3018	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	4-010966	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	11-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0286A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U- 0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	4-0282	021629000001	430473231900
CWU 328-24F	Ü-0282	032254000001	430473332100
CWU 332-10	Ù-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	4-010966	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	Ú-0284 A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	4-110956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

$\begin{array}{cccccccccccccccccccccccccccccccccccc$		WELL NAME	:	EOG PROPERTY #	API#
CWU 350-14N	CWU 349-27N		11-0295A	022036000001	430473237400
CWU 351-15N CWU 352-16 ML-3/I/02 O22088000001 430473239000 CWU 352-16 ML-3/I/02 O2592000001 430473235500 CWU 355-13N U-0282 O25923000001 430473255500 CWU 355-13N U-0282 O25924000001 43047325500 CWU 358-23F U-0282 O25924000001 430473254800 CWU 359-27N U-0282 O25924000001 43047324300 CWU 360-26N U-0282 O24135000001 430473243200 CWU 360-26N U-0282 O24135000001 430473243300 CWU 361-15 U-02834 O24138000001 430473243300 CWU 401-28F U-02834 O24138000001 430473243800 CWU 401-28F U-02834 O25124000001 43047323100 CWU 401-28F U-0281 O25125000001 430473251100 CWU 407-16N ML-3073 CWU 407-16N ML-3073 CWU 407-16N ML-3073 CWU 409-11N U-0281 O25927000001 43047323400 CWU 409-11N U-0281 O25927000001 43047323400 CWU 411-10N ML-0281 O25927000001 43047324800 CWU 411-10N ML-0281 O25927000001 43047324800 CWU 411-10N ML-0281 O25927000001 430473251100 CWU 411-10N ML-0281 O25927000001 430473251100 CWU 411-10N ML-0281 O25927000001 430473289300 CWU 411-10N ML-0284 O25129000001 430473289300 CWU 411-10N ML-0284 O25129000001 430473250100 CWU 411-10N ML-0284 O25129000001 43047324800 CWU 430-22F M-0284A O25129000001 43047324800 CWU 430-22F M-0284A O25129000001 430473248500 CWU 431-25F M-0284A O2592900001 430473255100 CWU 431-25F M-0284A O2593000001 430473255100 CWU 431-25F M-0284A O2593000001 430473255100 CWU 431-25F M-0284A O2593000001 430473256100 CWU 431-25F M-0284A O2593000001 430473256100 CWU 431-1F M-0281 O25932000001 430473256000 CWU 431-1F M-0282 O2593000001 43047325600 CWU 431-1F M-0283 O2593000001 430473256000 CWU 441-1F M-0281 O25932000001 43047325600 CWU 443-1F M-0282 O2593000001 43047326800 A3047326800 CWU 443-1F M-0283 O2593000001 43047326800 A3047326800 A3047326800 A3047326800 A3047326000	CWU 350-14N			022037000001	430473237500
CWU 352-16	CWU 351-15N			022038000001	430473239000
$ \begin{array}{c} \text{CWU 333-15F} & \text{$U-028}_{3}\text{A} & \text{$025923000001} & 430473255500 \\ \text{CWU 355-13N} & \text{$U-0282} & \text{$025924000001} & 430473254800 \\ \text{CWU 355-27N} & \text{$U-0282} & \text{$025924000001} & 430473254800 \\ \text{CWU 360-26N} & \text{$U-02864} & \text{$024135000001} & 430473243300 \\ \text{CWU 360-26N} & \text{$U-02864} & \text{$024135000001} & 430473243300 \\ \text{CWU 360-15} & \text{$U-02864} & \text{$024135000001} & 430473243300 \\ \text{CWU 361-15} & \text{$U-02864} & \text{$024135000001} & 4304732243500 \\ \text{CWU 401-28F} & \text{$U-02864} & \text{$025124000001} & 4304732243500 \\ \text{CWU 401-28F} & \text{$U-02864} & \text{$025124000001} & 4304732243500 \\ \text{CWU 401-28F} & \text{$U-02864} & \text{$025124000001} & 4304732243500 \\ \text{CWU 401-10N} & \text{$U-0281} & \text{$025124000001} & 4304732351100 \\ \text{CWU 401-10N} & \text{$U-0281} & \text{$025270000001} & 4304732351100 \\ \text{CWU 408-09N} & \text{$FEE} & \text{$030439000001} & 430473334700 \\ \text{CWU 409-11N} & \text{$U-0281} & \text{$025927000001} & 430473334700 \\ \text{CWU 410-02N} & \text{$M_{1-3}3717} & \text{$030389000001} & 430473248500 \\ \text{CWU 411-10N} & \text{$U-0281} & \text{$025126000001} & 430473249600 \\ \text{CWU 410-24N} & \text{$U-0281} & \text{$025127000001} & 430473249600 \\ \text{CWU 430-22N} & \text{$U-02844} & \text{$02512900001} & 430473248600 \\ \text{CWU 430-22N} & \text{$U-02844} & \text{$025130000001} & 430473248600 \\ \text{CWU 430-22P} & \text{$U-02844} & \text{$025130000001} & 430473248600 \\ \text{CWU 430-22P} & \text{$U-02844} & \text{$025130000001} & 430473248600 \\ \text{CWU 430-22P} & \text{$U-02844} & \text{$025130000001} & 430473248600 \\ \text{CWU 430-22P} & \text{$U-02844} & \text{$025130000001} & 430473248600 \\ \text{CWU 430-28N} & \text{$U-02804} & \text{$025929000001} & 430473248600 \\ \text{CWU 430-28N} & \text{$U-02804} & \text{$025129000001} & 430473248600 \\ \text{CWU 430-28N} & \text{$U-02804} & \text{$025129000001} & 430473248600 \\ \text{CWU 430-28N} & \text{$U-02804} & \text{$025929000001} & 430473248600 \\ \text{CWU 430-11N} & \text{$U-02804} & \text{$025929000001} & 430473248600 \\ \text{CWU 440-14F} & \text{$U-0280} & \text{$025929000001} & 430473285000 \\ \text{CWU 440-14F} & \text{$U-0280} & \text{$025929000001} & 430473285000 \\ \text{CWU 440-14F} & \text{$U-0280} & \text{$03066000001} & 430473285000 \\ \text{CWU 440-19F} & $U-028$	CWU 352-16			032569000001	430473333000
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CWU 358-23F	CWU 355-13N			025926000001	430473264400
CWU 359-27N U−b286A 024135000001 430473243300 CWU 360-26N U−b286A 024136000001 430473243200 CWU 360-26N U−b286A 024136000001 430473243200 CWU 401-28F U−b286A 031398000001 430473231300 CWU 403-3N U−b281 025124000001 430473251100 CWU 404-10N U−b281 025125000001 430473251100 CWU 408-9N ML−3078 0322570000001 430473334700 CWU 409-11N U−b281 025927000001 43047339300 CWU 411-10N U−b281 025927000001 430473249800 CWU 410-02N M1−3077 030389000001 430473249800 CWU 410-02N M1−281 025128000001 430473249800 CWU 410-02N M1−281 025127000001 430473249800 CWU 410-02N M1−281 025128000001 430473249800 CWU 410-02N M1−284 025128000001 43047324800 CWU 410-02N M1−284 025128000001 43047324800 CWU 410-02N M1−284	CWU 358-23F			025924000001	430473254800
$\begin{array}{c} \text{CWU 360-26N} & \textit{U-D28GA} \\ \text{CWU 364-15} & \textit{U-D283A} \\ \text{CWU 401-28F} & \textit{U-D283A} \\ \text{CWU 404-10N} & \textit{U-D281} \\ \text{CWU 407-16N} & \textit{ML-3D78} \\ \text{CWU 407-16N} & \textit{ML-3D78} \\ \text{CWU 409-11N} & \textit{U-D281} \\ \text{CWU 409-11N} & \textit{U-D281} \\ \text{CWU 409-11N} & \textit{U-D281} \\ \text{CWU 410-02N} & \textit{ML-3D71} \\ \text{CWU 410-02N} & \textit{ML-3D71} \\ \text{CWU 411-10N} & \textit{M-D281} \\ \text{CWU 411-22N} & \textit{M-D281A} \\ \text{CWU 429-22N} & \textit{M-D284A} \\ \text{CWU 430-22F} & \textit{M-D284A} \\ \text{CWU 431-23F} & \textit{M-D284A} \\ \text{CWU 431-23F} & \textit{M-D284A} \\ \text{CWU 431-22N} & \textit{M-D284A} \\ \text{CWU 432-12N} & \textit{M-D284A} \\ \text{CWU 433-28N} & \textit{M-D284A} \\ \text{CWU 433-28N} & \textit{M-D284A} \\ \text{CWU 434-27N} & \textit{443-M7}, \textit{32189} \\ \text{M-D284A} & \textit{D25123000001} \\ \text{CWU 435-24N} & \textit{M-D284A} \\ \text{CWU 435-24N} & \textit{M-D284A} \\ \text{CWU 435-24N} & \textit{M-D284A} \\ \text{CWU 443-11N} & \textit{M-D281} \\ CWU$	CWU 359-27N			024135000001	430473243300
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	CWU 360-26N			024136000001	430473243200
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	CWU 364-15			024138000001	430473243600
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	CWU 401-28F			031398000001	430473313300
$ \begin{array}{c} \text{CWU } 404\text{-}10N & \text{J-28$$} & 025125000001 & 430473251100 \\ \text{CWU } 407\text{-}16N & \text{mL$-}3078 & 032570000001 & 430473334700 \\ \text{EE} & 030439000001 & 430473304300 \\ \text{$CWU } 408\text{-}09N & \text{EE} & 030439000001 & 430473304300 \\ \text{$CWU } 409\text{-}11N & \text{J-}228$$ & 0251226000001 & 490353264300 \\ \text{$CWU } 410\text{-}02N & \text{mL$-}3077 & 030389000001 & 430473289300 \\ \text{$CWU } 411\text{-}10N & \text{J-}028$$ & 025127000001 & 430473289300 \\ \text{$CWU } 411\text{-}10N & \text{J-}028$$ & 025127000001 & 4304732849600 \\ \text{$CWU } 430\text{-}22N & \text{J-}0717656 & 025127000001 & 430473284500 \\ \text{$CWU } 430\text{-}22P & \text{J-}0284A & 02513000001 & 430473284500 \\ \text{$CWU } 430\text{-}22F & \text{J-}0284A & 02513000001 & 430473284500 \\ \text{$CWU } 430\text{-}22F & \text{J-}0284A & 02513000001 & 430473284500 \\ \text{$CWU } 430\text{-}22F & \text{J-}0284A & 02513000001 & 430473284500 \\ \text{$CWU } 430\text{-}22F & \text{J-}0284A & 02513000001 & 430473284500 \\ \text{$CWU } 430\text{-}22P & \text{J-}0284A & 02513000001 & 430473284500 \\ \text{$CWU } 432\text{-}12N & \text{J-}0284 & 025123000001 & 43047328500 \\ \text{$CWU } 432\text{-}12N & \text{J-}0284 & 02593000001 & 430473285400 \\ \text{$CWU } 433\text{-}28N & \text{J-}0285 & 02593000001 & 430473286400 \\ \text{$CWU } 433\text{-}24N & \text{J-}0285 & 02593000001 & 430473286400 \\ \text{$CWU } 439\text{-}11N & \text{J-}0285 & 025932000001 & 430473285100 \\ \text{$CWU } 439\text{-}11N & \text{J-}0285 & 025932000001 & 430473285100 \\ \text{$CWU } 440\text{-}14F & \text{J-}0282 & 025932000001 & 430473285100 \\ \text{$CWU } 441\text{-}11F & \text{J-}0281 & 032571000001 & 430473285100 \\ \text{$CWU } 443\text{-}11F & \text{J-}0281 & 030577000001 & 430473285100 \\ \text{$CWU } 443\text{-}11F & \text{J-}0281 & 03066000001 & 430473285100 \\ \text{$CWU } 443\text{-}11F & \text{J-}0281 & 03066000001 & 43047328500 \\ \text{$CWU } 443\text{-}14F & \text{J-}0282 & 03762800001 & 43047328500 \\ \text{$CWU } 443\text{-}14F & \text{J-}0282 & 03762800001 & 43047328500 \\ \text{$CWU } 45\text{-}14F & \text{J-}0282 & 03762800001 & 43047328500 \\ \text{$CWU } 45\text{-}15N & \text{J-}0282 & 03762800001 & 430473328500 \\ \text{$CWU } 45\text{-}15N & \text{J-}0282 & 03066800001 & 430473328500 \\ \text{$CWU } 46\text{-}23F & \text{J-}02$	CWU 403-3N			025124000001	430473251000
CWU 407-16N ML-3078 032570000001 430473334700 CWU 408-09N FEE 030439000001 430473304300 CWU 409-11N U-D281 025927000001 490353264300 CWU 410-02N M1-3077 030389000001 430473289300 CWU 411-10N M-D281 025126000001 430473249600 CWU 416-24N SL-D717Gb 025127000001 430473248100 CWU 430-22F U-D284A 025130000001 430473248500 CWU 431-23F U-D284 02513000001 430473248600 CWU 432-12N U-D285A 025123000001 430473254610 CWU 433-28N U-D285A 025930000001 4304732641 CWU 433-28N U-D285A 025930000001 43047326400 CWU 435-24N U-D285A 025931000001 43047326400 CWU 439-11N U-D281 025932000001 43047326300 CWU 440-14F U-D281 025932000001 43047326300 CWU 441-11F U-D281 030577000001 430473334800 CWU 443-10F U-D281	CWU 404-10N	 		025125000001	430473251100
CWU 408-09N FEE 030439000001 430473304300 CWU 409-11N U D281 025927000001 490353264300 CWU 410-02N ML 3077 030389000001 430473289300 CWU 411-10N U D281 025126000001 430473249600 CWU 416-24N SL 071776 025127000001 430473248400 CWU 430-22F U D284A 025130000001 430473248500 CWU 431-23F U D284A 02513000001 430473248600 CWU 432-12N U D285A 025123000001 43047325300 CWU 433-28N U D285A 02592900001 43047326410 CWU 434-27N ¥43. Ы 32789 U D285A 025932000001 43047326400 CWU 439-11N U D281 025932000001 43047326500 CWU 440-14F U D281 025925000001 43047326500 CWU 442-11F U D281 030577000001 430473285100 CWU 442-11F U D281 030577000001 430473285100 CWU 443-11F U D281 030440000001 430473334800 CWU 448-10F </td <td>CWU 407-16N</td> <td></td> <td></td> <td>032570000001</td> <td>430473334700</td>	CWU 407-16N			032570000001	430473334700
$ \begin{array}{c} \text{CWU 409-11N} & \qquad $	CWU 408-09N			030439000001	430473304300
$\begin{array}{c} \text{CWU 410-02N} & \textit{M1-30'77} & 030389000001 & 430473289300 \\ \text{CWU 411-10N} & \textit{U-0281} & 025126000001 & 430473250100 \\ \text{CWU 416-24N} & \textit{SL-0'1 750} & 025127000001 & 430473248400 \\ \text{CWU 429-22N} & \textit{U-0284A} & 025129000001 & 430473248500 \\ \text{CWU 430-22F} & \textit{U-0284A} & 025130000001 & 430473248500 \\ \text{CWU 430-23F} & \textit{U-0284A} & 025130000001 & 430473248600 \\ \text{CWU 432-12N} & \textit{U-2981} & 025123000001 & 430473252300 \\ \text{CWU 433-28N} & \textit{U-0285A} & 002592900001 & 430473252300 \\ \text{CWU 433-28N} & \textit{U-0285A} & 002592900001 & 43047326410 \\ \text{CWU 434-27N} & \textit{443.141} & \textit{32789} & \textit{U-0285A} & 02593000001 & 430473264000 \\ \text{CWU 439-11N} & \textit{10-0281} & 025932000001 & 430473263900 \\ \text{CWU 440-14F} & \textit{U-0282} & 025932000001 & 43047326500 \\ \text{CWU 440-14F} & \textit{U-0281} & 032571000001 & 430473256200 \\ \text{CWU 440-14F} & \textit{U-0281} & 032571000001 & 430473256200 \\ \text{CWU 443-11F} & \textit{U-0281} & 030577000001 & 430473334800 \\ \text{CWU 443-11F} & \textit{U-0281} & 030577000001 & 430473334800 \\ \text{CWU 443-11F} & \textit{U-0281} & 030577000001 & 4304733304400 \\ \text{CWU 443-10F} & \textit{U-0281} & 030666000001 & 430473304400 \\ \text{CWU 443-10F} & \textit{U-0282} & 030440000001 & 430473304400 \\ \text{CWU 443-10F} & \textit{U-0282} & 030440000001 & 430473304400 \\ \text{CWU 445-14F} & \textit{U-0282} & 030440000001 & 4304733262400 \\ \text{CWU 445-14F} & \textit{U-0282} & 030666000001 & 430473282400 \\ \text{CWU 451-14F} & \textit{U-0282} & 03066000001 & 430473282400 \\ \text{CWU 451-14F} & \textit{U-0282} & 03066000001 & 430473282400 \\ \text{CWU 451-14F} & \textit{U-0282} & 03066000001 & 430473282400 \\ \text{CWU 451-14F} & \textit{U-0282} & 03066000001 & 430473282500 \\ \text{CWU 452-24F} & \textit{U-0282} & 03066000001 & 430473331400 \\ \text{CWU 462-24F} & \textit{U-0282} & 03066000001 & 430473331400 \\ \text{CWU 463-23F} & \textit{U-0282} & 030669000001 & 43047328500 \\ \text{CWU 463-23F} & \textit{U-0284A} & 027629000001 & 43047328500 \\ \text{CWU 463-23F} & \textit{U-0284A} & 02763000001 & 43047328500 \\ \text{CWU 463-22F} & \textit{U-0284A} & 02763000001 & 43047328500 \\ \text{CWU 463-22F} & \textit{U-0284A} & 02763000001 & 430473285500 \\ \text{CWU 463-22E} & \textit{U-0284A} & 027630000001 & 430473285500 \\ CWU$	CWU 409-11N			025927000001	490353264300
CWU 411-10N \$\(\begin{array}{c} \begin{array}{c} \cdot	CWU 410-02N			030389000001	430473289300
CWU 416-24N Si-b7175b 025127000001 430473250100 CWU 429-22N U−0284H 025129000001 430473248400 CWU 430-22F U−0284H 025130000001 430473248500 CWU 431-23F U−0285H 025131000001 430473248600 CWU 432-12N U−0285H 025123000001 430473252300 CWU 433-28N U−0285H 025930000001 430473264100 CWU 434-27N ¥43.147.32789 U−0285H 025930000001 430473264000 CWU 435-24N U−0282 025931000001 430473263900 CWU 439-11N U−0281 025932000001 430473265100 CWU 440-14F U−0281 025925000001 430473285100 CWU 441-11F U−0281 030577000001 430473334800 CWU 442-11F U−0281 030577000001 4304733282300 CWU 448-10F U−0281 030440000001 4304733304400 CWU 449-10F U−0281 030666000001 430473304500 CWU 451-14F U−0282 030441000001 430473282400	CWU 411-10N			025126000001	430473249600
CWU 429-22N U−0284A 025129000001 430473248400 CWU 430-22F U−0284A 025130000001 430473248500 CWU 431-23F U−0284 025131000001 4304732248600 CWU 432-12N U−0285A 025123000001 430473252300 CWU 433-28N U−0285A 002592900001 430473264000 CWU 434-27N ¥43.147.32787 U−0285A 025933000001 430473264000 CWU 439-11N U−0281 025932000001 430473263900 02000000 430473263900 CWU 440-14F U−0281 025932000001 430473285100 0200000 02000000 430473282500 CWU 441-11F U−0281 030577000001 430473334800 02000000 02000000 02000000 02000000 0200000 0200000 0200000 0200000 02000000 02000000 0200000 0200000 0200000 0200000 0200000 0200000 0200000 0200000 0200000 02000000 0200000 0200000 0200000 0200000 0200000 02000000 0200000	CWU 416-24N			025127000001	430473250100
CWU 430-22F W−0284A 025130000001 430473248500 CWU 431-23F W−b282 025131000001 430473248600 CWU 432-12N U−2b8 025123000001 430473252300 CWU 433-28N U−0285A 002592900001 4304732641 CWU 434-27N ¥43.M1.32789 U−0285B 025930000001 430473264000 CWU 435-24N U−0281 025931000001 430473263900 CWU 439-11N U−0281 025932000001 430473285100 CWU 440-74F U−0281 032571000001 430473256200 CWU 441-11F U−0281 030577000001 430473334800 CWU 442-11F U−0281 030577000001 430473285200 CWU 448-10F U−0281 030440000001 430473304400 CWU 448-10F U−0281 030440000001 430473304500 CWU 448-10F U−0282 027628000001 430473282400 CWU 451-14F U−0282 030666000001 430473282400 CWU 452-14F U−0283A 030666000001 430473282500 CWU 452-1	CWU 429-22N			025129000001	430473248400
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	CWU 430-22F			025130000001	430473248500
CWU 432-12N M−2b\$ 025123000001 430473252300 CWU 433-28N U−0285A 002592900001 4304732641 CWU 434-27N ¥43. №1, 32789 M−0285A 025930000001 430473264000 CWU 435-24N M−0282 025931000001 430473263900 CWU 439-11N M−0281 025932000001 430473285100 CWU 440-14F M−0282 025925000001 430473285100 CWU 441-11F M−0281 032571000001 430473334800 CWU 442-11F M−0281 030577000001 430473282300 CWU 443-11F M−0281 030440000001 430473282300 CWU 448-10F M−0281 030440000001 430473304400 CWU 449-10F M−0281 030666000001 430473304500 CWU 451-14F M−0282 027628000001 430473282400 CWU 451-14F M−0282 030441000001 430473282400 CWU 457-15N M−0283A 030667000001 430473295400 CWU 458-15F M−0283A 030668000001 430473334900 CWU 460-16F M 1−3078 032255000001 430473331400	CWU 431-23F			025131000001	430473248600
CWU 433-28N U-0285A 002592900001 4304732641 CWU 434-27N ★43.047,32789 M-0285P 025930000001 430473264000 CWU 435-24N M-0282 025931000001 430473263900 CWU 439-11N M-0281 025932000001 430473285100 CWU 440-14F M-0282 025925000001 430473256200 CWU 441-11F M-0281 032571000001 430473334800 CWU 442-11F M-0281 030577000001 430473282300 CWU 443-11F M-0281 030577000001 430473282300 CWU 448-10F M-0281 030440000001 430473304400 CWU 449-10F M-0281 03066000001 430473304500 CWU 451-14F M-0282 027628000001 430473282400 CWU 454-14F M-0282 030441000001 430473291400 CWU 457-15N M-0283A 030667000001 430473295200 CWU 458-15F M-0283A 030668000001 430473334900 CWU 460-16F ML-3018 032572000001 430473331400 CWU 463-23F M-0282 027629000001 430473331500 <th< td=""><td>CWU 432-12N</td><td></td><td></td><td>025123000001</td><td>430473252300</td></th<>	CWU 432-12N			025123000001	430473252300
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	CWU 433-28N			002592900001	4304732641
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	CWU 434-27N	*43.141.32789		025930000001	430473264000
CWU 449-14F CWU 441-11F CWU 441-11F CWU 442-11F CWU 442-11F CWU 443-11F CWU 443-11F CWU 443-11F CWU 448-10F CWU 449-10F CWU 451-14F CWU 454-14F CWU 457-15N CWU 457-15N CWU 458-15F CWU 463-23F CWU 463-23F CWU 463-23F CWU 463-23F CWU 464-22F CWU 469-22E CWU 460-16F CWU 469-22E CWU 469-22E CWU 469-22E CWU 469-22E CSU 25932000001 CSU5932000001 CSU5932000001 CWU 450-10F CWU 469-22E CSU5932000001 CSU59320000001 CSU5932000001 CSU59320000001 CSU5932000000000000000000000000000000000000	CWU 435-24N	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		025931000001	430473263900
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	CWU 439-11N			025932000001	430473285100
CWU 442-11F U-028 030577000001		·		025925000001	430473256200
CWU 442-11F CWU 443-11F CWU 443-11F CWU 448-10F CWU 448-10F CWU 449-10F CWU 449-10F CWU 451-14F CWU 454-14F CWU 457-15N CWU 458-15F CWU 460-16F CWU 460-16F CWU 462-24F CWU 463-23F CWU 463-23F CWU 465-23 CWU 467-22F CWU 469-22E CWU 469-22B CWU 469-22B CWU 469-22B CWU 469-22B CWU 469-22E CWU 46	CWU 441-11F			032571000001	430473334800
CWU 443-11F	CWU 442-11F			030577000001	430473295100
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	CWU 443-11F			027627000001	430473282300
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	CWU 448-10F				430473304400
CWU 454-14F U-0282 030441000001 430473291400 CWU 457-15N U-0283A 030667000001 430473295200 CWU 458-15F U-0283A 030668000001 430473295400 CWU 460-16F ML-3078 032572000001 430473334900 CWU 462-24F SL-DTHGO 032255000001 430473331400 CWU 463-23F U-0282 027629000001 430473284100 CWU 464-23F U-0282 032573000001 430473281500 CWU 465-23 U-0284A 030390000001 430473289500 CWU 469-22E U-0284A 027630000001 430473282500	CWU 449-10F		U-0281	030666000001	430473304500
CWU 457-15N	CWU 451-14F		U-0282	027628000001	430473282400
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	CWU 454-14F			030441000001	430473291400
CWU 460-16F				030667000001	430473295200
CWU 460-16F			U-0283A	030668000001	430473295400
CWU 462-24F SL_DTH 90 032255000001 430473331400 CWU 463-23F	CWU 460-16F				430473334900
CWU 464-23F					
CWU 464-23F			4-0282		
CWU 465-23	CWU 464-23F			032573000001	430473331500
CWU 467-22F			4-0282	030669000001	430473292500
CWU 469-22E	i i			03039000001	430473289500
	CWU 469-22E			027630000001	430473282500
	CWU 471-21F			031399000001	430473314100

LA IN ERROR

	WELL NAME	EOG PROPERTY #	API#
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	4-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	4-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	4-0282	031380000001	430473305800
CWU 516-21F	11-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	mL-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

WELL NAME		EOG PROPERTY #	API#
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-D285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	4-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	11-0282	031756000001	430473331900
CWU 582-1N		031758000001	430473323500
CWU 584-13F	U-01458 U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4		032224000001	430473326800
CWU 589-28	U-0283A	032262000001	430473332800
CWU 591-23F	U-0285A U-0282	032577000001	430473332000
CWU 592-11F	W-0281	032578000001	430473332900
CWU 593-11F		032579000001	430473335400
DC 1-11 GR	U-0281	003747000001	430473032600
DC 2-10 GR	<u>U-27042</u>	003758000001	430473043400
DC 4-17 GR	U-27042	003780000001	430473064200
DC 60-29	U-38400	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
HARLEY GOVT #1	U-24230	··· 009856000001	430191504600
HOME FEDERAL #1-34		006503000001	430473022300
HOME FEDERAL #1-34 WAS	U-3405	006503000007	430473022300
LTL PAP 1-26 B5	(1. (2)-(1.	010439000001	430473022300
LTL PAP 1-26 RED	U-43156	010439000001	430473177900
N CHAPITA 2-5	74.4	031873000002	430473177900
NATURAL COTTON 11-20	fle	023868000001	430473243000
NATURAL COTTON 11-20	U-0575	025208000001	430473246300
NATURAL COTTON 12-17	U-0575	023863000001	430473242900
NATURAL COTTON 13-20	U-0575	023867000001	430473242800
NATURAL COTTON 14-08	U-0575	023866000001	
	U-0581		430473242700
NATURAL COTTON 23-28	40576	023864000001	430473242500

WELL NAME		EOG PROPERTY#	API#
NATURAL COTTON 34-21	U-0576	023865000001	430473242600
NATURAL COTTON 43-16	ML- 3282		430473046800
NBU 1-07B		004478000001	430473026100
NBU 2-15B		004489000001	430473026200
NBU 3-02B		004524000001	430473026700
NBU 4-35B		004538000001	430473027300
NBU 5-36B		004550000001	430473027200
NBU 7-09B		004573000001	430473027800
NBU 8-20B		004576000001	430473027500
NBU 10-29B		004479000001	430473027400
NBU 11-14B	11-0577A	004480000002	430473029200
NBU 11-14B WAS			430473029200
NBU 12-23B M4	U-0577A	004481000002	430473030800
NBU 13-08B	<u> </u>	004482000001	430473029400
NBU 14-30	U-0581	004483000001	430473029500
NBU 15-29B	<u> </u>	004484000001	430473029600
NBU 16-06B		004485000001	430473031600
NBU 17-18B		004486000001	430473031700
NBU 19-21B		004488000001	430473032800
NBU 20-01B		004490000001	430473031900
NBU 21-20B WDW		004497000001	430473035900
NBU 25-20B		004516000001	430473036300
NBU 26-13B		004517000001	430473036400
NBU 27-01B	U-02270A	004518000002	430473038100
NBU 28-04B	0. 002 101.	004521000001	430473036700
NBU 29-05B		004523000001	430473036800
NBU 30-18		004526000001	430473038000
NBU 31-12B BC		004528000002	430473038500
NBU 31-12B ISL		004528000001	430473038500
NBU 33-17B		004531000001	430473039600
NBU 34-17B		000350000001	430473040400
NBU 35-08B		004533000001	430473039700
NBU 36-07B		004534000001	430473039900
NBU 37-13B	U-0579	004535000001	430473040000
NBU 38-22B	U-0577A	004536000001	430473040100
NBU 48-29B	<i>D</i>	004547000001	430473054200
NBU 48-29B		004547000002	430473054200
NBU 49-12B		004548000001	430473047000
NBU 52-01B		004553000001	430473047300
NBU 53-03B		004555000001	430473047400
NBU 54-02B		004556000001	430473047500
NBU 55-10B		004557000001	430473046500
NBU 57-12B		004559000001	430473046300
NBU 58-23B		004560000001	430473046200
NBU 62-35B		004565000001	430473047700

WELL NAME	EOG PROPERTY #	API#
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

NBU STATE 1-32G NBU STATE 2-36G NBU STATE 2-36G NDC 69-29 ORI NDC 69-29 ORI NDC 1-28 NDU 1-28 NDU 1-28 NDU 1-28 NDU 1-297 NDC 127 (DEV) NDC 127 (DEV) NDC 127 (DEV) NDC 128 (N-19518) NDC 1297 (DEV) ND	WELL	NAME	EOG PROPERTY#	API#
NBU 382-18E	NBU 356-29E		021834000001	430473238300
NBU 382-18E	NBU 358-1E		021942000001	430473238800
NBU 388-24E	NBU 360-13E	1	021945000001	430473238700
NBU 388-19E	NBU 382-18E		031002000001	430473306400
NBU 389-29E	NBU 386-24E		031005000001	430473305600
NBU 390-4E	NBU 388-19E		031134000001	430473305700
NBU 391-05E	NBU 389-29E		031344000001	430473304900
NBU 393-13E NBU 394-13E NBU 400-11E NBU 401-11E NBU 431-09E NBU 481-03E NBU 483-19E NBU 489-07E NBU 497-1E NBU 497-1E NBU 506-23E NBU 506-23E NBU 506-23E NBU STATE 2-38G NDU 69-29 ORI NDU 69-29 ORI NDU 1-28 U - U-058 OSCU II 1-34 U - 445 IB OSCU II 1-34 U - 228 U - 258 NSCU II 1-32 NSCU II 1-32 NSCU II 1-34 U - 445 IB OSCU II	NBU 390-4E		031316000001	430473283500
NBU 394-13E	NBU 391-05E		031007000001	430473298800
NBU 400-11E	NBU 393-13E		031008000001	430473307100
NBU 431-09E	NBU 394-13E		031009000001	430473307200
NBU 481-03E NBU 483-19E NBU 489-07E NBU 489-07E NBU 490-30E NBU 490-30E NBU 497-1E NBU 497-1E NBU 508-23E NBU 508-8E NBU 508-9 ORI NBU 508-9 ORI NBU 508-9 ORI NBU 508-07E NBU 1-222b1 NBU 508-07E NBU 1-24250 NBU 508-18 NBU 1-24250 NBU 508-18 NBU 508-29 NBU 508-18 NBU 50000001	NBU 400-11E		025576000001	430473254400
NBU 483-19E	NBU 431-09E		031135000001	430473306900
NBU 489-07E NBU 490-30E NBU 497-1E NBU 506-23E NBU 508-8E NBU 508-8E NBU 508-29 ORI NBU 51ATE 2-36G NDU 69-29 ORI NDU 69-29 ORI NDU 1-28 NDU 1-29-30 NDU 1-28 NDU 1-29-30 NDU 1-28 NDU 1-29-30 NDU 1-29-30 NDU 1-28 NDU 1-29-30 N	NBU 481-03E		031136000001	430473306300
NBU 490-30E	NBU 483-19E		031137000001	430473306500
NBU 490-30E	NBU 489-07E		031329000001	4304733191
NBU 497-1E	NBU 490-30E	Fod 11-0681	031330000001	
NBU 508-8E NBU STATE 1-32G NBU STATE 2-36G NBU STATE 2-36G NDC 69-29 ORI NDC 69-29 ORI NDC 1-22	NBU 497-1E	010-31	031337000001	430473312300
NBU STATE 1-32G NBU STATE 2-36G NBU STATE 2-36G NDC 69-29 ORI NDC 69-29 ORI NDC 1-28 NDU 1-28 NDU 1-28 NDU 1-28 NDU 1-297 NDC 127 (DEV) NDC 127 (DEV) NDC 127 (DEV) NDC 128 (N-19518) NDC 1297 (DEV) ND	NBU 506-23E		031342000001	430473314000
NBU STATE 2-36G NDC 69-29 ORI	NBU 508-8E		031300000001	430473312400
NBU STATE 2-36G NDC 69-29 ORI NDC 69-29 OPI NDC 69-29 ORI NDC 69-29 OPI	NBU STATE 1-32G	ML-22261	004470000001	430473031500
NDK STORAGE NDU 1-28 NDU 1-28 NDU 1-28 NDU 1-34 NDU	NBU STATE 2-36G	The state of	004471000001	430473051500
NDK STORAGE	NDC 69-29 ORI	4-24230	010915000001	430473158000
OSCU II 1-34 U-49623 019777000001 430473203900 OSCU II 2-27 (DEV) U-49518 001727000001 430473189800 OSCU II FED #1 U-24618 011041000001 430473172200 STG 1-32 ML-3085 005915000001 430471507100 STG 2-28 U-0803 O5928000001 430471507200 STG 6-20 Indian 005936000001 430471507500 STG 11-22 U-025760 O5919000001 430473059400 STG 15-27 U-0803 O5922000001 430473059400 STG 15-27 U-0803 O5922000001 430473060400 STG 18-17 FEL 005926000001 430473061100 STG 19-33 U-083 U-083 O5927000001 430473065700 STG 21-08 U-083 O5937000001 430473065900 STG 22-17 INDIAN O5931000001 430473129900 STG 33-17N INDIAN O24128000001 430473228000 STG 41-20 U-0283 O25122000001 430473228000 STG 44-8N U-0283 O25122000001 430473272800 STG 48-17F INDIAN O31389000001 430473310400 STG 51-20F INDIAN O31391000001 430473312000	NDK STORAGE	. 2100	024739000001	
OSCU I - 34	NDU 1-28	11-0576	004581000001	430473126900
OSCU II 2-27 (DEV) U-49518 011041000001 430473189800 OSCU II FED #1 U-49518 011041000001 430473172200 STG 1-32 ML-3085 005915000001 430471507100 STG 2-28 U-0803 O5928000001 430471507200 STG 6-20 Indian O5936000001 430471507500 STG 11-22 U-0257100 O59919000001 430472019300 STG 14-34 U-9613 O5992000001 430473059400 STG 15-27 U-0803 O5992000001 430473059400 STG 18-17 Fell O59926000001 430473060400 STG 19-33 U-9613 O5992000001 430473061100 STG 19-33 U-0813 O5992000001 430473065700 STG 21-08 U-0283 O5993000001 430473065900 STG 22-17 INDIAN O24128000001 430473228000 STG 41-20 U-019362A O25122000001 430473252000 STG 44-8N U-0283 O25122000001 430473272800 STG 50-20F INDIAN O31389000001 4304733110400 STG 51-20F INDIAN O31391000001 4304733110000	OSCU II 1-34		019777000001	430473203900
OSCU FED #1	OSCU II 2-27 (DEV)		001727000001	430473189800
STG 1-32 ML-3085 005915000001 430471507100 STG 2-28 U-0803 005928000001 430471507200 STG 6-20 Indian 005936000001 430471507500 STG 11-22 U-025700 005919000001 430472019300 STG 14-34 U-9613 005922000001 430473059400 STG 15-27 U-0803 005923000001 430473060400 STG 18-17 Fel 005926000001 430473061100 STG 19-33 U-9083 005927000001 430473065700 STG 21-08 U-0283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-0193i2A 021175000001 430473228000 STG 48-17F Indian 031389000001 430473310400 STG 50-20F U-0193i2 03139000001 4304733120	OSCU II FED #1		011041000001	430473172200
STG 2-28 U-0803 005928000001 430471507200 STG 6-20 Indian 005936000001 430471507500 STG 11-22 U-025760 005919000001 430472019300 STG 14-34 U-9613 005922000001 430473059400 STG 15-27 U-0803 005923000001 430473060400 STG 18-17 Fee 005926000001 430473065100 STG 19-33 U-0613 005927000001 430473065700 STG 21-08 U-0283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473228000 STG 48-17F Indian 031389000001 430473310400 STG 50-20F U-019362 031391000001 430473312000	STG 1-32		005915000001	430471507100
STG 6-20 Indian 005936000001 430471507500 STG 11-22 U-025760 005919000001 430472019300 STG 14-34 U-96/3 005922000001 430473059400 STG 15-27 U-1883 005923000001 430473060400 STG 18-17 Fell 005926000001 430473061100 STG 19-33 U-96/3 005927000001 430473065700 STG 21-08 U-02/83 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-0/936/2A 021175000001 430473228000 STG 44-8N U-0/83 025122000001 430473252000 STG 48-17F Indian 031389000001 430473310400 STG 50-20F U-0/936/2 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 2-28		005928000001	430471507200
STG 11-22 U-025Ab0 005919000001 430472019300 STG 14-34 U-96/3 005922000001 430473059400 STG 15-27 U-0883 005923000001 430473060400 STG 18-17 Fee 005926000001 430473065100 STG 19-33 U-083 005927000001 430473065700 STG 21-08 U-0283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-0193i2A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473310400 STG 50-20F U-0193i2 031390000001 430473312000	STG 6-20		005936000001	430471507500
STG 14-34 U-96/3 005922000001 430473059400 STG 15-27 U-0803 005923000001 430473060400 STG 18-17 £el 005926000001 430473061100 STG 19-33 U-0803 005927000001 430473065700 STG 21-08 U-0283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473310400 STG 50-20F U-019362 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 11-22		005919000001	430472019300
STG 15-27 U-0803 005923000001 430473060400 STG 18-17 Fell 005926000001 430473061100 STG 19-33 U-9013 005927000001 430473065700 STG 21-08 U-0283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0183 025122000001 430473252000 STG 48-17F Indian 031389000001 430473310400 STG 50-20F U-019362 031391000001 430473312000	STG 14-34		005922000001	430473059400
STG 18-17 Fee 005926000001 430473061100 STG 19-33 U-Ab13 005927000001 430473065700 STG 21-08 U-D283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019302A 021175000001 430473228000 STG 44-8N U-019302A 025122000001 430473252000 STG 48-17F Indian 031389000001 430473310400 STG 50-20F U-019302 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 15-27		005923000001	430473060400
STG 19-33 U-Ab B 005927000001 430473065700 STG 21-08 U-D283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473272800 STG 50-20F U-019362 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 18-17		005926000001	430473061100
STG 21-08 U-D283 005930000001 430473065900 STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473272800 STG 50-20F U-019362 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 19-33		005927000001	430473065700
STG 22-17 Indian 005931000001 430473129900 STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473272800 STG 50-20F U-019362 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 21-08		005930000001	430473065900
STG 33-17N Indian 024128000001 430473244100 STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473272800 STG 50-20F U-019362 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 22-17		005931000001	430473129900
STG 41-20 U-019362A 021175000001 430473228000 STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473272800 STG 50-20F U-019362 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 33-17N		024128000001	430473244100
STG 44-8N U-0283 025122000001 430473252000 STG 48-17F Indian 031389000001 430473272800 STG 50-20F U-019302 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 41-20		021175000001	430473228000
STG 48-17F Indian 031389000001 430473272800 STG 50-20F U-019302 031390000001 430473310400 STG 51-20F Indian 031391000001 430473312000	STG 44-8N	11-10283	025122000001	430473252000
STG 50-20F N-019302 031390000001 430473310400 STG 51-20F India 031391000001 430473312000	STG 48-17F		031389000001	430473272800
STG 51-20F Indian 031391000001 430473312000	STG 50-20F		031390000001	430473310400
	STG 51-20F		031391000001	430473312000
10-11/20 DOTT-000001 TOOT 0200000	STG 52-08N	U-0283	031745000001	430473283400

WELL NAME		EOG PROPERTY #	API#
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3409	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-340S	021871000001	430473238900



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 8, 2005

Memorandum

To:

Vernal Field Offices

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Name Change Approval

Attached is an approved copy of the name change recognized by the New Mexico State Office. We have updated our records to reflect the name change for lease UTU-27042 from Texas Crude, Inc., into Westerly Exploration, Inc. The merger was approved effective January 24, 2005.

Teresa L. Catlin

Acting Chief, Branch of

Fluid Minerals

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 cc:

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Jease operated by EOG

Susan Bauman

Sec T R 3 producing

43047-30434 10 95 20E 3 LA

ER 3/22/05

43047-30326 11 95 20E



United States Department of the Interior

200 MUT - 7 79 9: 50

Bureau of Land Management
New Mexico State Office
1474 Rodeo Road
P.O. Box 27115
Santa Fe, New Mexico 87502-0115
www.nm.blm.gov

In Reply Refer To: NMNM 101990, et al 3106(921-kat) March 1, 2005

DECISION

Westerly Exploration, Inc. 2803 Buffalo Speedway Houston, TX 77098

Oil & Gas

NAME CHANGE RECOGNIZED

On January 31, 2005, our office received documentation regarding the name change of Texas Crude, Inc. to Westerly Exploration, Inc. The evidence has been examined, found to be satisfactory and is accepted effective January 24, 2005, the date the Secretary of State of the State of Texas certified the Articles of Amendment of Articles of Incorporation.

The oil and gas leases identified on the enclosed exhibits have been noted as to the merger. These lease numbers were obtained from our Legacy Rehost System (LR2000) and from the list of leases provided by your company. If you identify additional leases, please contact this office and we will note our records accordingly. We have not abstracted the lease files to determine if the entities affected by this name change holds an interest nor have we attempted to identify leases where the entity is the operator on the ground. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. The documents you submitted have been filed in oil and gas case file NMNM101990. If additional documentation for changes of operator is required by our Field Offices, they will contact you.

Please submit a Bond Rider changing the name from Texas Crude, Inc. to Westerly Exploration, Inc. for surety bond number RLB0007202 (BLM Bond No. NMB000191). This bond was issued by RLI Insurance Company to provide coverage for oil and gas lease NMNM 101990.

If you have any questions about this Decision please contact me at (505) 438-7544.

led Katherine A. Thomes

Katherine A. Thomas Land Law Examiner Fluids Adjudication Team

Enclosures
cc.
RLI Insurance Company
8 Queenway Plaza
Houston, TX 77046

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697



Office of the Secretary of State

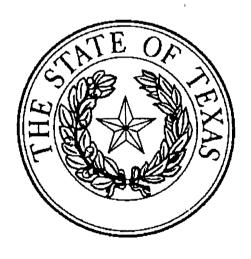
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

WESTERLY EXPLORATION, INC. 28610000

Articles of Amendment

December 13, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on January 24, 2005.





RECEIVED MAR 1 0 2005

INV. OF OIL, GAS & MINING

ARTICLES OF AMENDMENT

OF

In the Office of the Secretary of State of Texas

ARTICLES OF INCORPORATION

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act, the undersigned Corporation adopts the following Articles of Amendment to its Articles of Incorporation:

ARTICLE ONE

The name of the Corporation is Texas Crude, Inc.

ARTICLE TWO

The following Amendment to the Articles of Incorporation was adopted on December 8, 2004 by the sole shareholder of the Corporation to be effective January 1, 2005:

ARTICLE ONE of the Corporation's Articles of Incorporation shall be amended to read as follows:

The name of the Corporation is WESTERLY EXPLORATION, INC.

ARTICLE THREE

The number of shares of the Corporation authorized to be issued at the time of such adoption was 1000, all of which were entitled to vote on the amendment.

ARTICLE FOUR

The sole shareholder of the Corporation has signed a consent in writing adopting said amendment, pursuant to Article 9.10(A) of the Texas Business Corporation Act.

Dated December 8, 2004.

TEXAS CRUDE, INC.

President

STATE OF TEXAS

COUNTY OF HARRIS §

Before me, a notary public, on this day personally appeared KANE C. WEINER, known to me to be the person whose name is subscribed to the foregoing document and, being by me first duly sworn, declared that the statements therein contained are true and correct.

Given under my hand and seal of office this 2 day of December, 2004.

KATHRYN G. REMKES

NOTARY PUBLIC. STATE OF TEXAS

MY COMMISSION EXPIRES

DEC. 30, 2004

Notary Public in and for the State of Texas